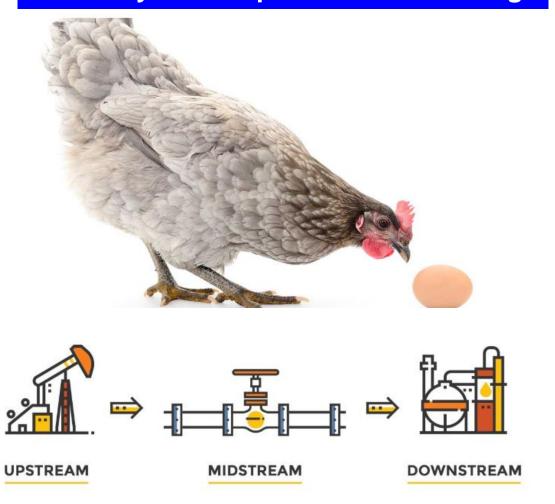


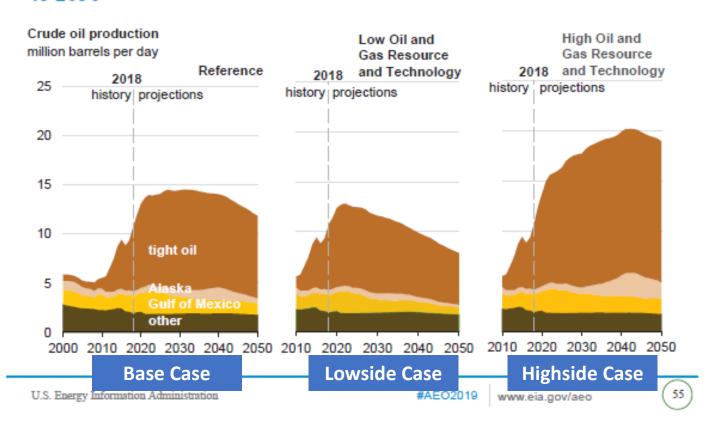
### **More 40 year Perspective and Learnings**



### Where has the U.S. upstream sector come from, and predicted to go?

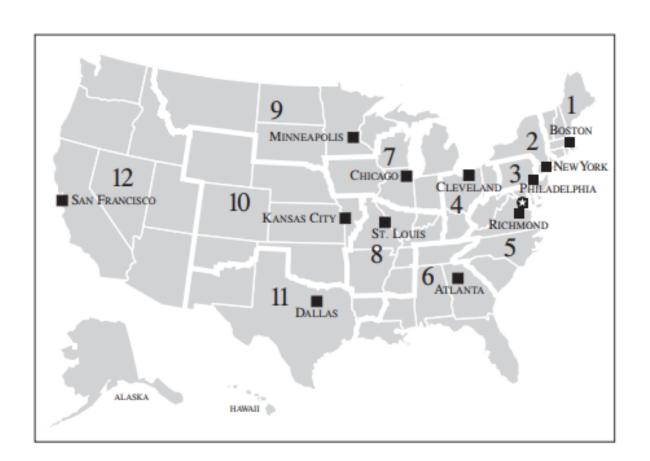


Tight oil development drives U.S. crude oil production from 2018 to 2050—

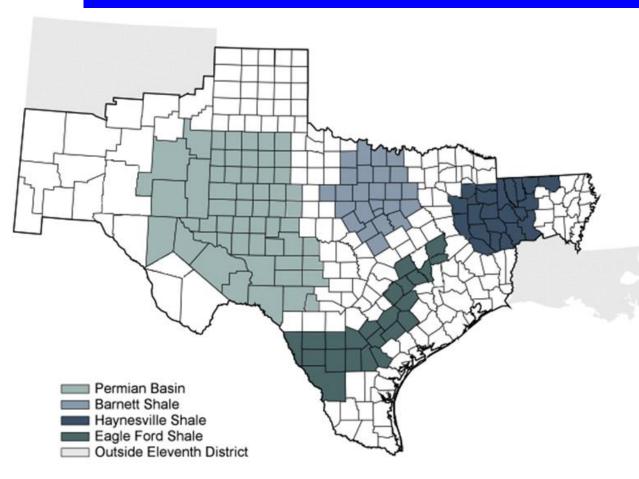


Let's hear from the folks that know about money

### The Federal Reserve System



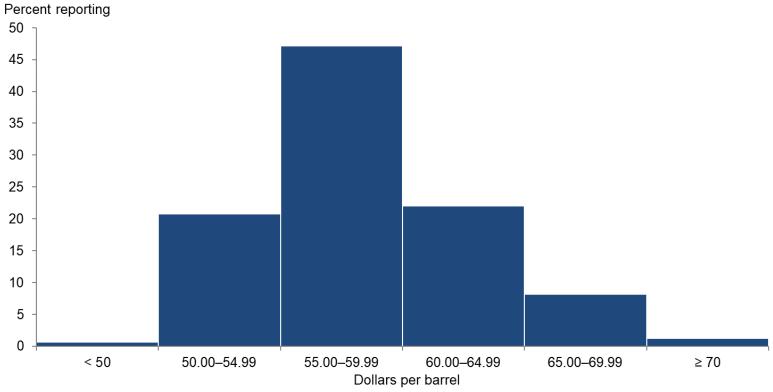
### Let's hear from the folks that know oil and gas



responded from
108 Operating
Companies and 55
Service Companies
operating in the
Permian,
Eagleford, Barnett,
and Haynesville

### **CEO responses for oil pricing:**

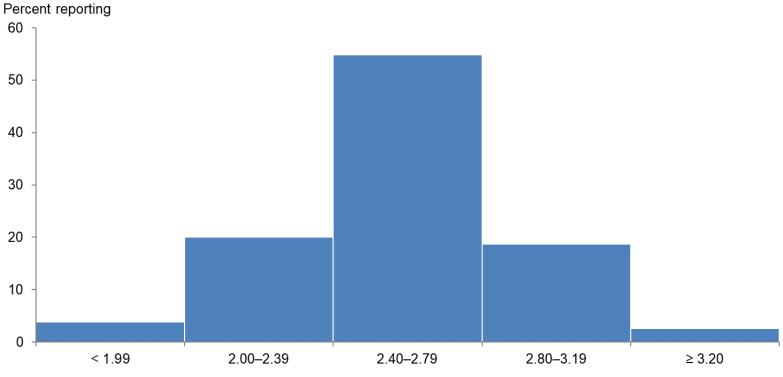
#### What do you expect the WTI crude oil price to be at the end of 2019?



NOTES: Executives from 159 oil and gas firms answered this question during the survey collection period, Sept. 11–19, 2019. For reference, WTI (West Texas Intermediate) spot prices averaged \$57.76 per barrel during the period. SOURCES: Federal Reserve Bank of Dallas; Energy Information Administration (reference price).

### **CEO responses for natural gas pricing:**

#### What do you expect the Henry Hub natural gas price to be at the end of 2019?

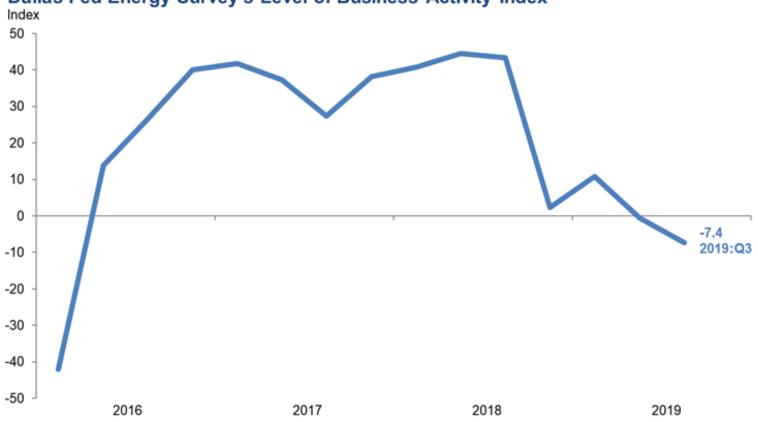


Dollars per million British thermal units (MMBtu)

NOTES: Executives from 155 oil and gas firms answered this question during the survey collection period, Sept.11–19, 2019. For reference, Henry Hub spot prices averaged \$2.67 per MMBtu during the period. SOURCES: Federal Reserve Bank of Dallas; *Wall Street Journal* (reference price).

### **CEO responses for activity:**





SOURCE: Federal Reserve Bank of Dallas.

### **CEO Added Comments:**

- Each day is a new day and the market is heavily driven by events of the moment, which makes strategic planning more like strategic speculation.
- The capital markets remain problematic. Access to capital will crimp the industry. It feels like employment in the sector will be decently lower in the next 12 months.
- Outspending cash flow, limited access to capital markets, and higher industry bankruptcies suggest lower activity [and] flat to lower production.
- The capital market has dried up for small E&P companies.
- We are seeing increased costs in supplies, and vendors are attributing the increases to tariffs.

Q: Given this climate, what is the path to success right now?

A: The same as it has been during every\* down cycle in our industry:

Innovation and efficiency, successfully identified and properly applied, will make our business safer, better, more economic

### Innovation is all around us in everyday life

- Artificial Intelligence "AI" or Big Data or Data Analytics in sports: baseball's "Stat-cast"; also SportsDataIO for major professional and college sports
- Al in devices: Alexa, Siri, Hey Google personal assistants, smart phones, smart watches, autonomous driving and flying vehicles

### Innovation is also in the upstream business

- All is used routinely during property evaluations, for well targeting, for selecting completion fluids, proppants, placement recipes and more
- "Better iron" for drilling: bits, mud motors, steering systems
- "Better iron" for completions: longer laterals; electric frac fleets replacing diesel; evolution towards full bore sleeves over traditional plug and perf or ball and sleeve designs
- "Better iron" for produced water continuously see new treatment and handling technologies, plus better adaptations of existing ones

### Efficiency and Safety are all around us in everyday life

- Garbage trucks now have one person as both driver and operator
- Toll booths are now unmanned, people are out of harm's way
- Robots and mechanical systems move warehouse inventory greatly reducing lifting related injuries

### **Efficiency and Safety are also in the upstream business**

- Automation on the drill rig pipe handling systems
- Automation on the completions spread frac manifolds with remotely actuated valves keeping personnel out of the "red zone"; frac sand handling systems that minimize dust and waste
- Automation in production, midstream and downstream ops real time data collection and notification for operational levels, pressures and temperatures; actuators for remotely controlling critical valves; remote sensing for reporting air emissions

### Innovation will be showcased at IPEC

- Hear case studies for use of new in situ bioreactors (ISBRs) built on bead technology to enhance biodegradation.
- New applications for Electric Leak Location (ELL) as a non-invasive technology
- UAVs equipped with a cesium vapor magnetometer to locate legacy wells in highly vegetated areas
- UAV Photogrammetry to determine proppant stockpile volumes
- The potential of using laser induced break down spectroscopy (LIBS)
  as a sensor for continuous measurements of subsurface fluid
  chemistry
- Characterization of suspended solids down to micro and nano particulate sizes in water and oil emulsions

### **Efficiency and Safety will be showcased at IPEC**

- Using otherwise flared gas and waste heat at the wellhead for water treatment and electrical generation
- Use and reuse of produced water (versus freshwater) for hydraulic fracturing and other applications within the oil and gas industry
- Use of produced water for beneficial use applications outside the industry
- Seismic monitoring arrays during hydraulic fracturing to allow for real time mitigations to begin at micro seismic levels
- Managing wells over their full life cycle, aka well integrity
- Best Practices to reduce venting and flaring with economic benefit
- Hear about a technology to recovers base oil from drilling waste while reducing carbon dioxide emissions

### **Questions?**

#### **Contact Information**

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