

Strategic Saltwater Disposal
Performance Assessments Are
Improved with Quality Assurance
of Regulatory Data

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Sourcewater's Mission

To show where all oilfield water comes from and goes to, both on the surface and under it.

To predict where that water can and will move in the future.

And to help our clients decide where they *should* move their water for profitability, reliability, and sustainability.

Chaves County, New Mexico

Esourcewater

	Actual Performance	Maximum Capacity			
Target	Devonian (25 ft)				
Capacity	40%	100%			
Injection Rate (barrels per day)	2k	5 k			
Revenue (per ft per day)	\$40	\$100			
*AnnouzedenuReventuer k	arrel of disper	\$1M			

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Esourcewater

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*Annetædende et været er barrel of dispse kater Solution: Intelligence Tools					



Tool 1: Quality assure and supplement injection volumes and pressures

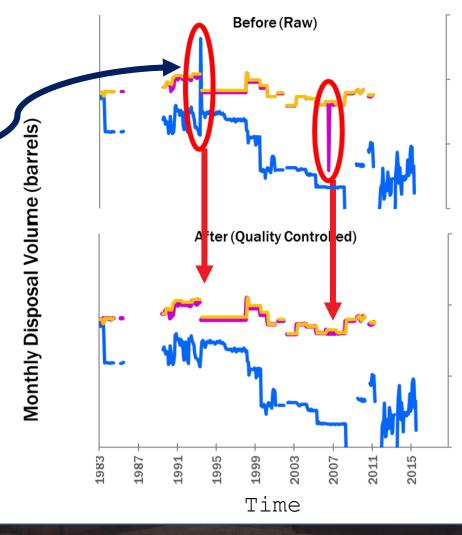
Culberson County, Texas

Injection Volume

Average Injection Pressure

Maximum Injection Pressure

One erroneous raw value (7,000 times greater than the well average) resulted in a false 22% higher total well performance.

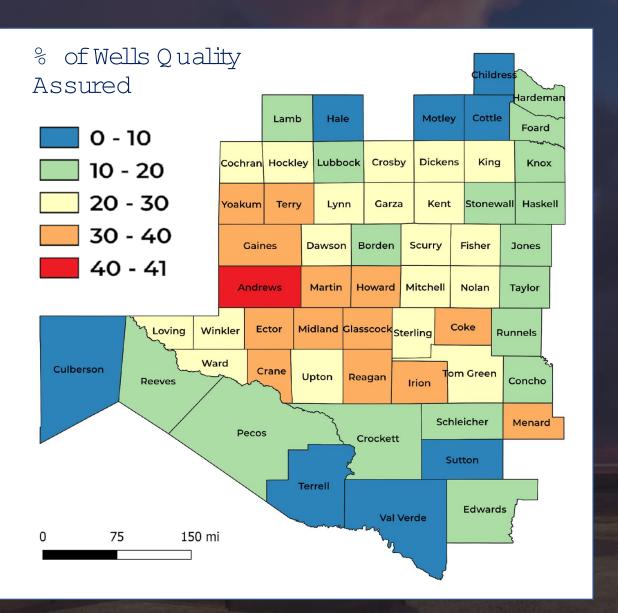


Monthly Wellhead Pressure (psi)



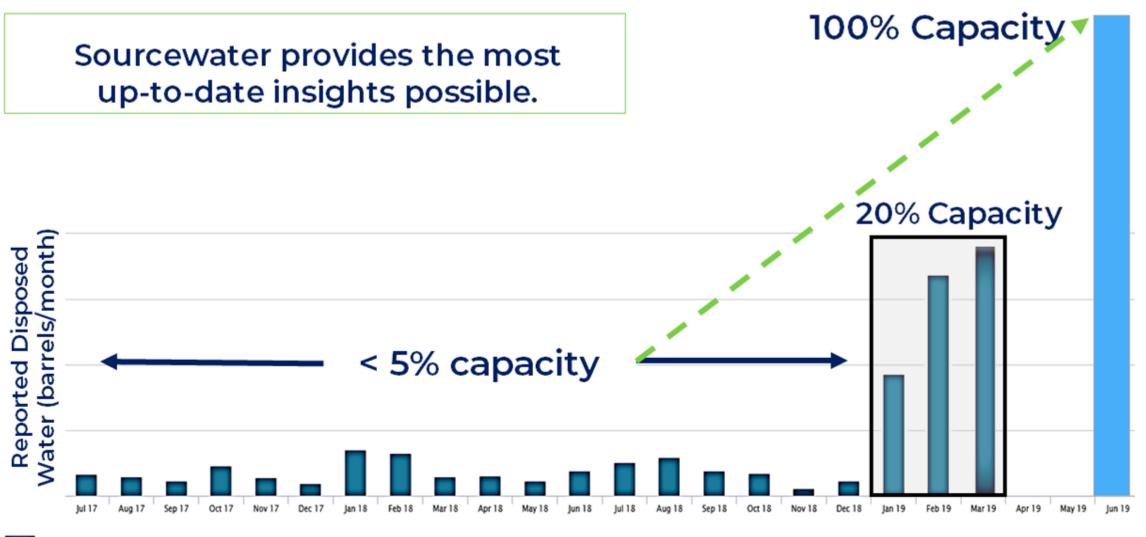
Permian Basin, Texas

Quality Assurance
Improves Reported
Volumes and
Pressures



Optimizing the Water Market







Reported Disposed Water (barrels/month)

Tool 2: Use well activity, not permits, to calculate potential revenue

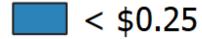
Average Freshwater Market Costs

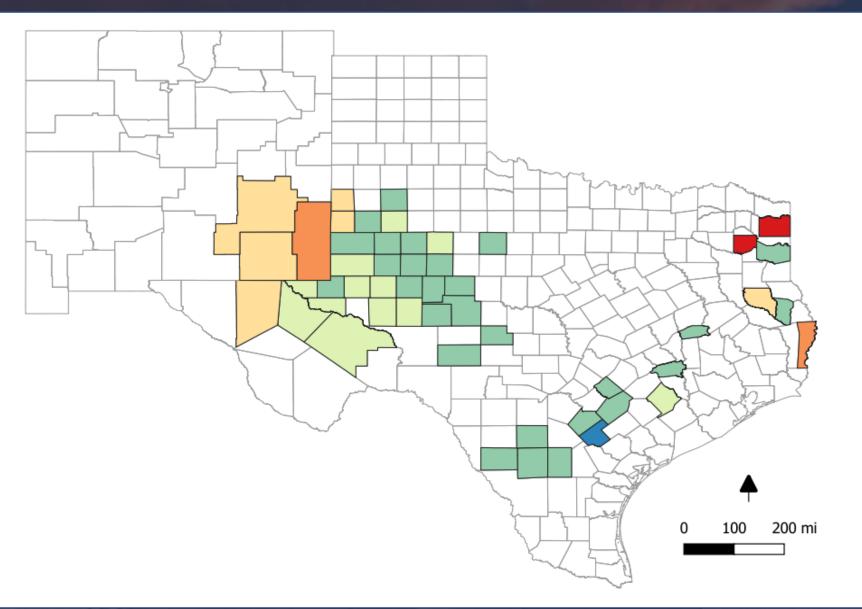
Average

Freshwater

Market Costs

(US\$/barrel)





Childress

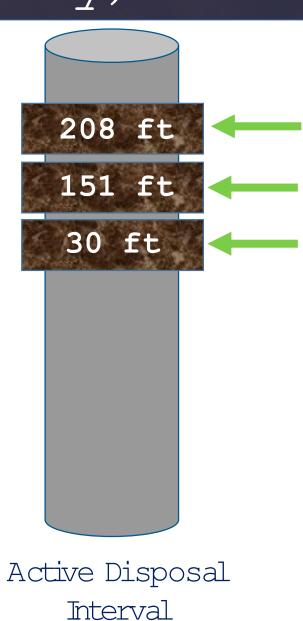
Cottle

Hardeman

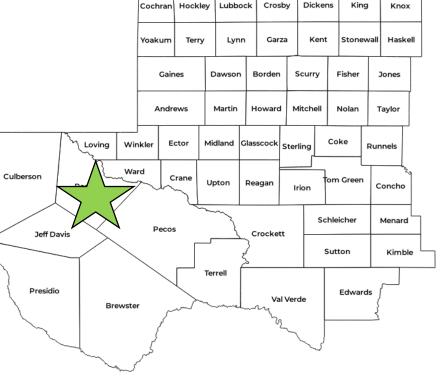
Foard



Permitted Interval



Active Perforation s



Castro

Swisher

Hale

Briscoe

Floyd

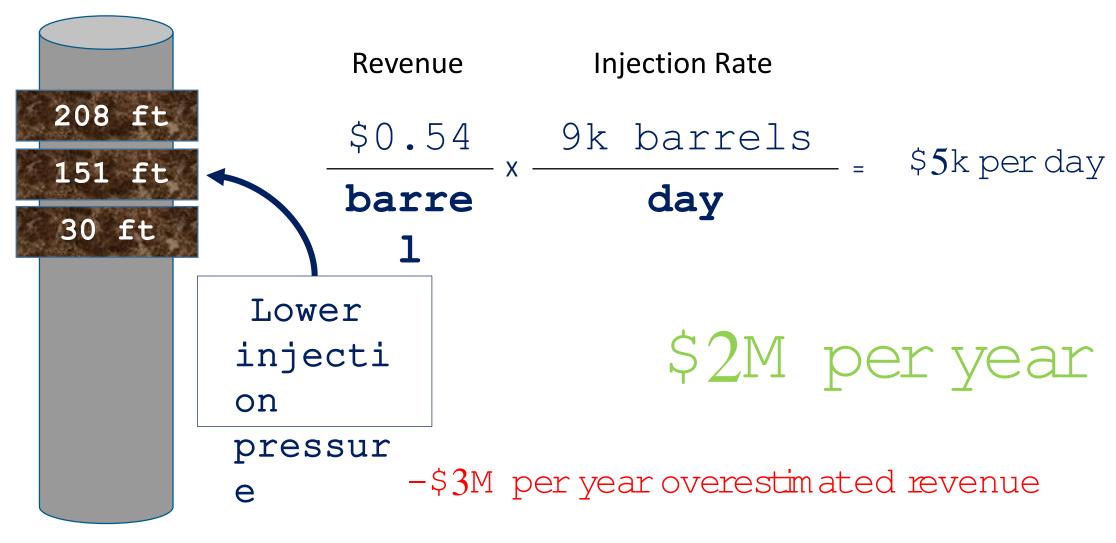


Permit

\$5M per year

Reeves County, Texas





Active

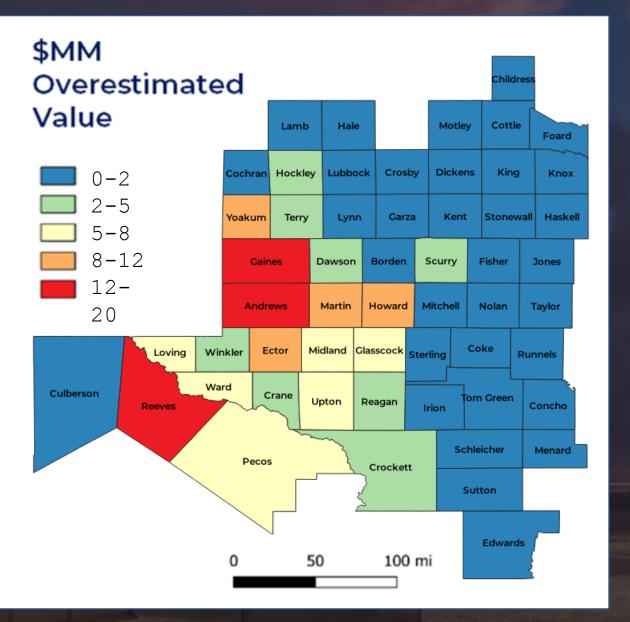


Valuations based on permits and not active well data cause:



\$1.5BN overestimated value of Permian SWD's

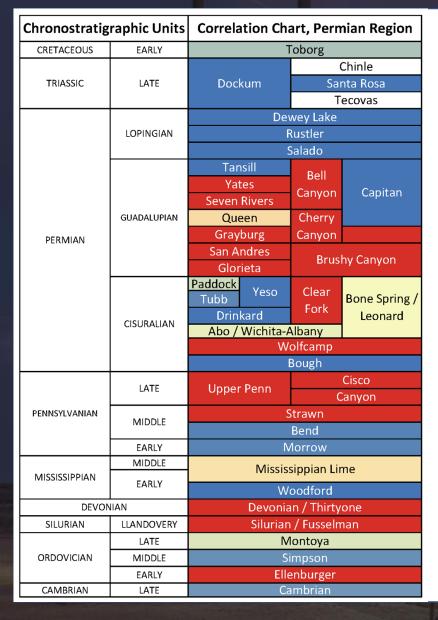
(assuming 80% gross margin and 10% cap rate on margin)



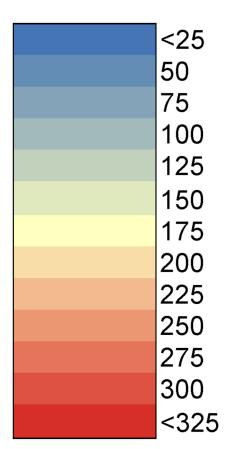
Tool 3: Stratigraphic Landing of the Active Disposal Interval

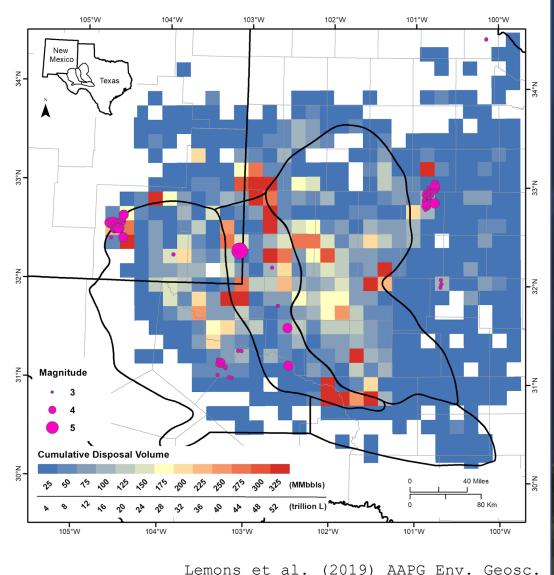
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Understand Subsurface Activity



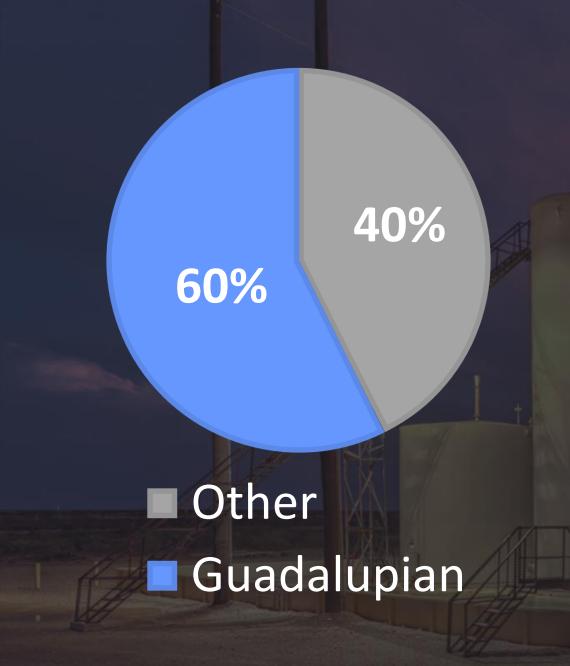
Cumulative Saltwater Disposal Volume (MMbbls)

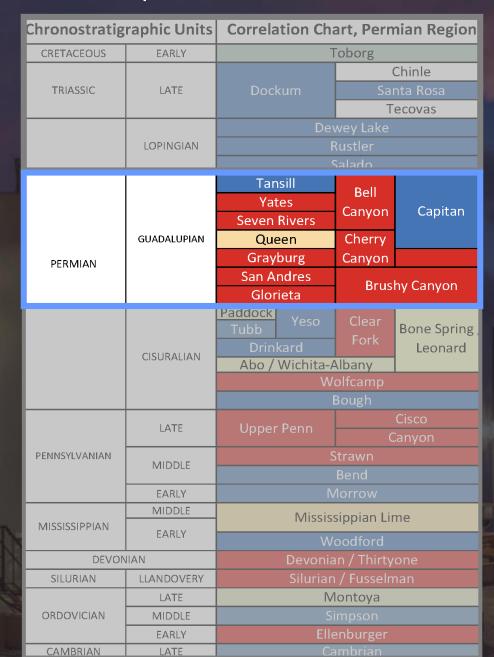




San Andres and Delaware Mountain Group

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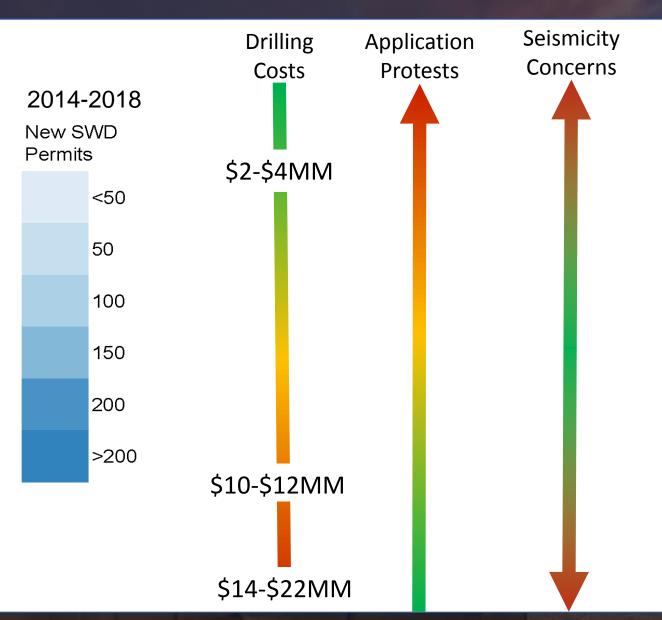
Cumulative Saltwater Disposal Volume (MMbbls)

<25

Permian SWD Permitting, Cost, and Risk

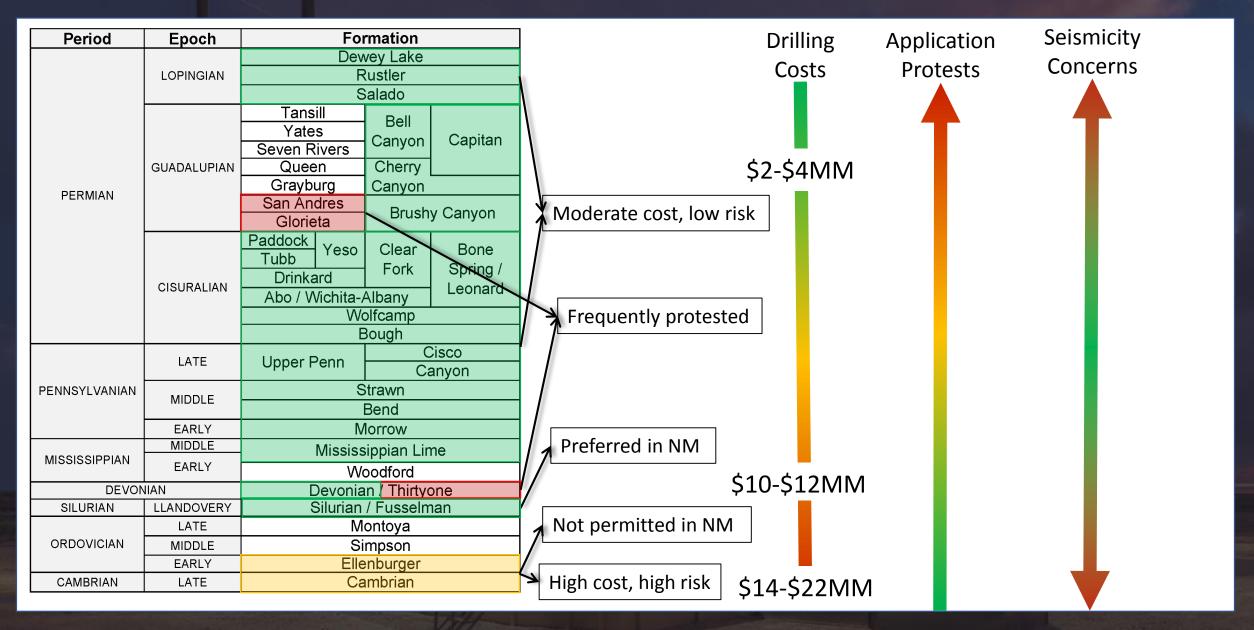


Period	Epoch	Formation			
	_	Dewey Lake			
	LOPINGIAN	Rustler			
		Salado			
	GUADALUPIAN	Tansill	Bell		
		Yates	Canyon	Capitan	
		Seven Rivers	, and the second		
		Queen	Cherry		
PERMIAN		Grayburg	Canyon		
		San Andres	Brushy Canyon		
		Glorieta			
	CISURALIAN	Paddock Tubb	Clear	Bone	
		Drinkard	Fork	Spring /	
		Abo / Wichita-/	Albany Leonard		
		Wolfcamp			
		Bough			
	LATE	Linnar Donn	Cisco		
	LAIL	Upper Penn	Canyon		
PENNSYLVANIAN	MIDDLE	Strawn			
		Bend			
EARLY		Morrow			
MISSISSIPPIAN	MIDDLE	Mississ	ippian Lime		
Wilderson 1 ivan	EARLY	We	oodford		
DEVON	IIAN	Devonian / Thirtyone			
SILURIAN	LLANDOVERY	Silurian / Fusselman		nan	
	LATE	M	ontoya		
ORDOVICIAN	MIDDLE	Simpson			
	EARLY	Elle	enburger	ourger	
CAMBRIAN LATE		Cambrian			

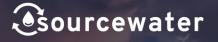


Permian SWD Permitting, Cost, and Risk





Conclusions





Tool 1: QA of rates

+ Assess Performance

+ Selling opportunities

Tool 2: Well Activity

+ Potential revenue

Tool 3: Stratigraphic landing

+ Zone performance

+ Risk

Would you like to learn more? Sourcewater

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