


# Produced Water Management Leading Management Practices for Reducing Leaks and Spills



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# Who is EDF?


- Non-profit environmental advocacy
  - Comprised of technical and legal expertise
  - Sound science informs sound policy
  - EDF is active in encouraging (to a degree fund) science to identify and fill knowledge gaps
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# Produced Water


All water that returns to the surface during life of well

- Hydraulic fracturing flowback
- Formation water
  - More than just total dissolved solids
- Return of on-going operation chemicals
- Transformational products
  - High heat + high pressure = chemical reactions

# Disposition of Produced Water

- Injection/disposal wells
  - Recycle back into hydraulic fracturing operations of subsequent wells
  - Reuse outside oil and gas operations
    - Irrigation
    - Livestock
  - Discharge
- 


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# Environmental Issues with Recycle or Reuse

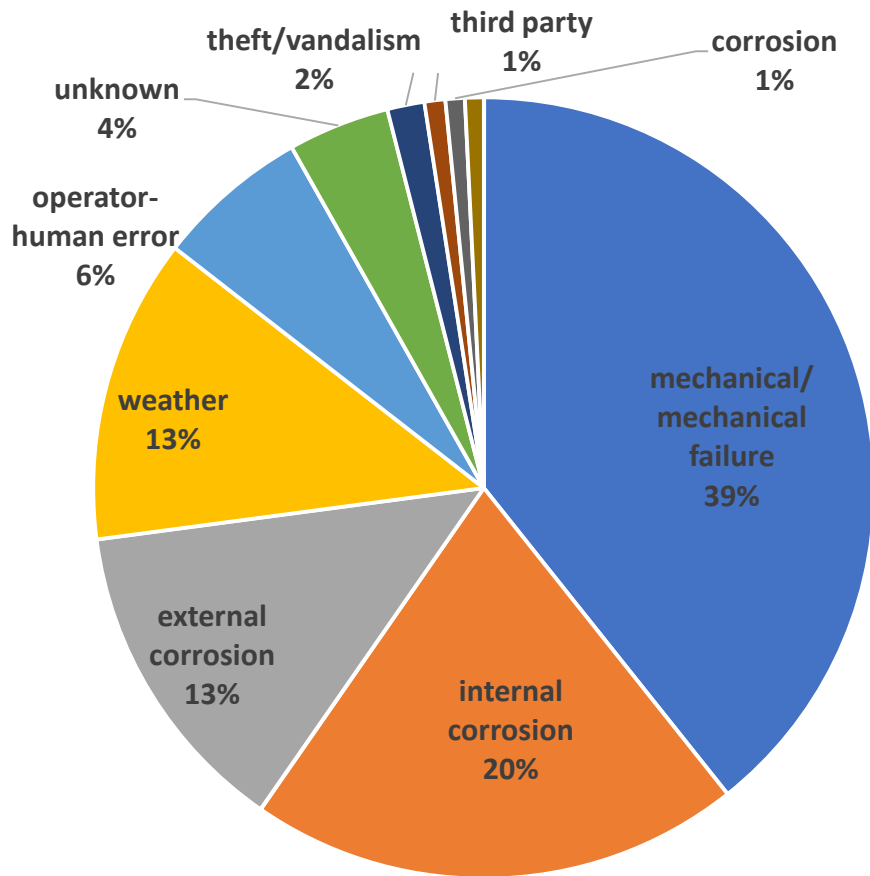
- Storage
  - Larger volumes for longer periods of time
- Transportation
  - Longer distances and greater flows
  - Multiple staging points
    - Centralized storage facilities
    - Treatment facilities

# Leaks and Spills

- Studies show the majority (potentially 70%+) of groundwater impacts from O&G operations are a result of surface operations
  - Recycle/reuse drive more and larger surface management of produced water
  - Highlight the need to address leaks and spills
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# Produced Water Spills

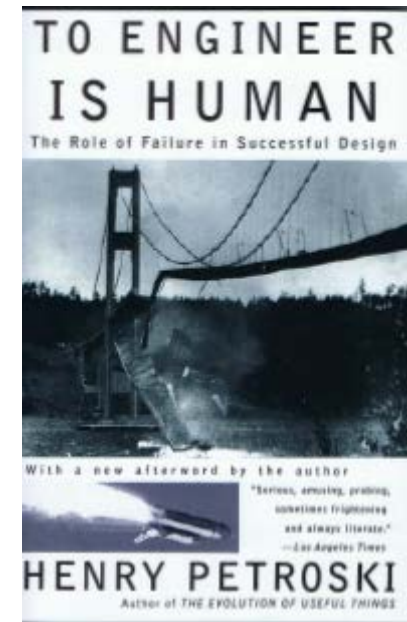
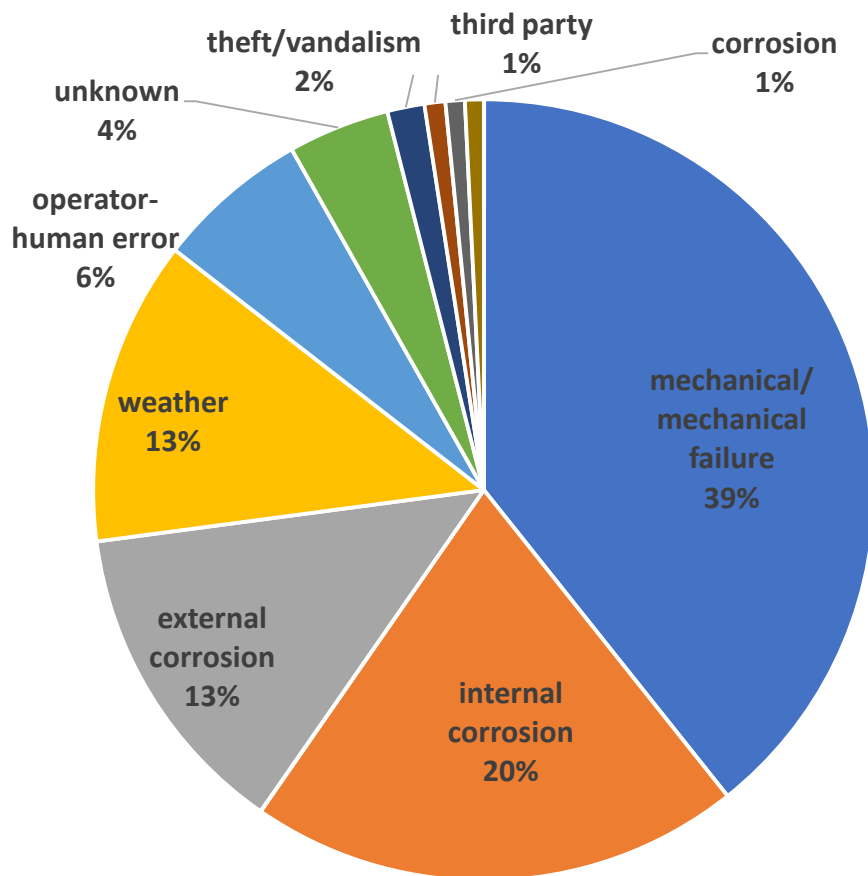
Tx RRC Probable Cause – 2016 Data





# Produced Water Spills

## Tx RRC Probable Cause – 2016 Data




You build it, it will break.

# Design/Construction/Operation Storage Facilities and Pipelines

- Engineering projects requiring appropriate design
- Design to account for possible failure
  - Keeping a leak from becoming a release
- Ensure construction adheres to design
- Document design changes during construction
- Routine inspections and maintenance

# Impoundment - Design Elements

- Geotechnical
    - Bedding
    - Berms
      - Side slopes
      - Top width
      - Construction lifts/compaction tests
  - Liners
    - Double lined with leak detection
    - Bedding beneath secondary liner
  - Leak detection
  - Filling and off-loading operations
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# Liner Selection and Installation

- Primary and secondary liner
  - Thickness
  - Puncture strength
  - Tear strength
  - Chemical compatibility
- Installation
  - Anchoring
  - Seam welding
  - Directional orientation of seams
- Interspatial material
- Bedding beneath secondary liner

# Filling and Off-Loading Operations

- Minimize placement of hoses/couplings inside impoundments
- Install permanent pipeline headers for filling and off-loading
- Extra liner material in “wear zone”
  - Consider different color to readily identify “wear zone” area
- Spill catchments at couplings for filling and off-loading
- Continuous monitoring during filling/off-loading

# Leak Detection

- Option - “draining and inspections” as form of leak detection
- Preference – double liner with leak detection
  - Proper slope to leak detection sump
  - Interspatial material
    - Geogrid
- Water will still pass through a liner
  - Determine action leak rate

# Construction Quality Assurance Specific to Impoundments

- Assure Liner integrity
  - International Association of Geosynthetic Installers
    - Certified welder program
    - Certified installer program
  - In-place liner integrity verification
- In-field liner weld test
  - Non-destructive
    - Test if weld is complete
  - Destructive
    - Force on weld to cause weld to fail

# Tanks - Design Elements

- A Number of Design and Operation Standards
  - API Standard 650
  - API Standard 653
  - ASME Boiler and Pressure Vessel Code
  - AWWA Standard D100
  - AWWA Standard D102
  - AWWA Standard M42
  - STI SP001
  - Underwriter Laboratories' UL 142



# Tanks - Design Elements

- Secondary Containment

- Sufficient volume for release plus expected precipitation (25-year storm)
- Release volume – largest tank or interconnected tank system that acts as a single tank
- Maintained to remove accumulated liquids

- Leak Detection

- Volume tracking
- API 650 (Welded Tanks for Oil Storage) Appendix I

# Leak Detection Systems - Tanks

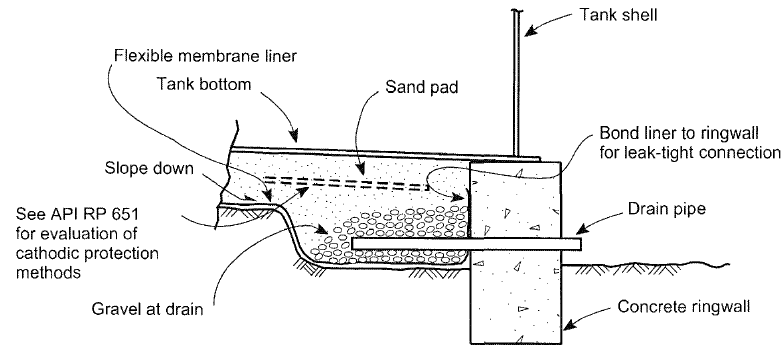


Figure I-1—Concrete Ringwall with Undertank Leak Detection at the Tank Perimeter (Typical Arrangement)

I-1

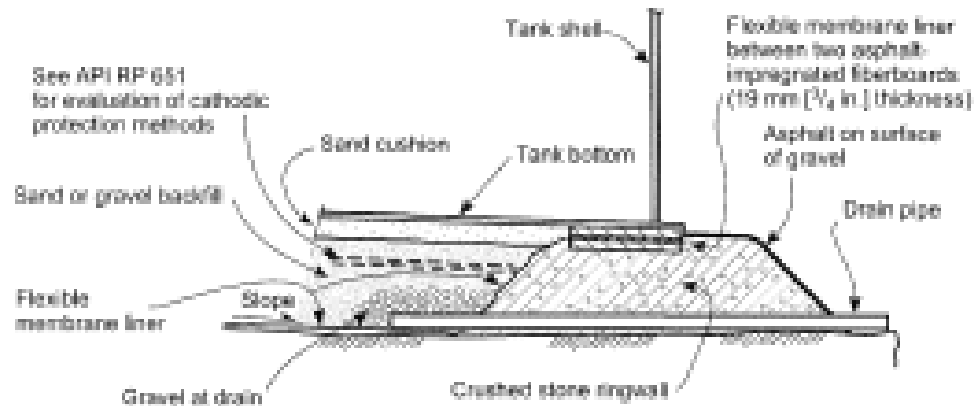


Figure I-2—Crushed Stone Ringwall with Undertank Leak Detection at the Tank Perimeter (Typical Arrangement)

# Leak Detection Systems - Tanks

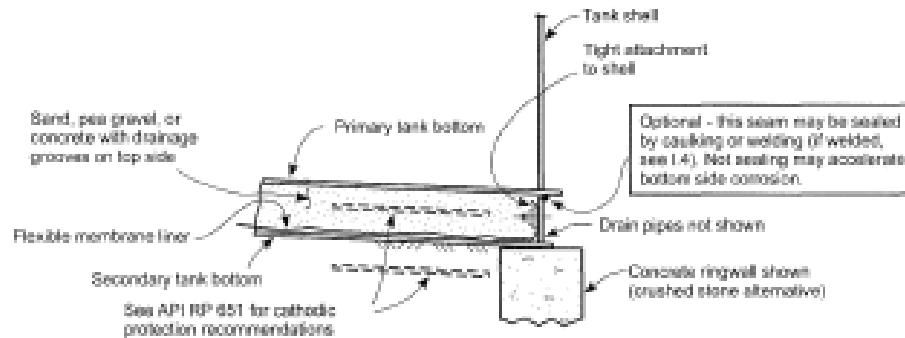


Figure I-4—Double Steel Bottom with Leak Detection at the Tank Perimeter (Typical Arrangement)

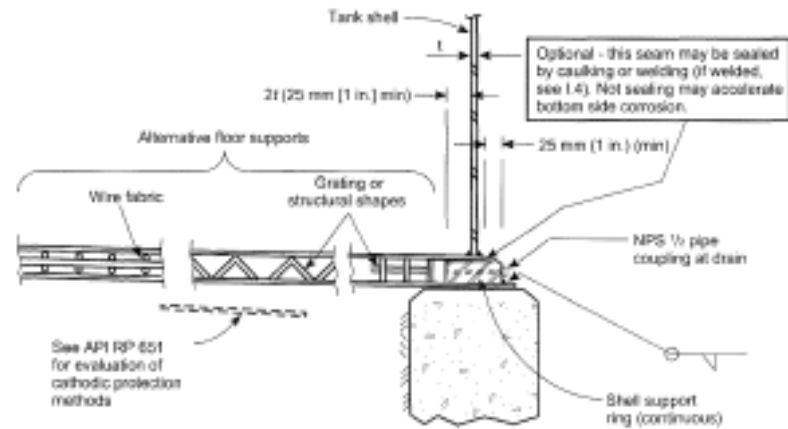


Figure I-5—Double Steel Bottom with Leak Detection at the Tank Perimeter (Typical Arrangement)

# Modular Site-Assembled Tanks


Part tank, part impoundment

- Vertical walls
- Liner




Leak detection and containment required

# Construction Quality Assurance Storage and Pipelines

- Oversight of construction activities
    - Document and evaluate field tests
  - Any design changes documented and approved by engineer
  - Development of certified as-built plans after construction
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# Routine Maintenance

- Routine visual inspections
  - Using a check list is a good idea
  - Identify needed maintenance
  - Confirm maintenance completed
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