

Steam Enhanced Extraction (SEE) at the Former Williams AFB ST012



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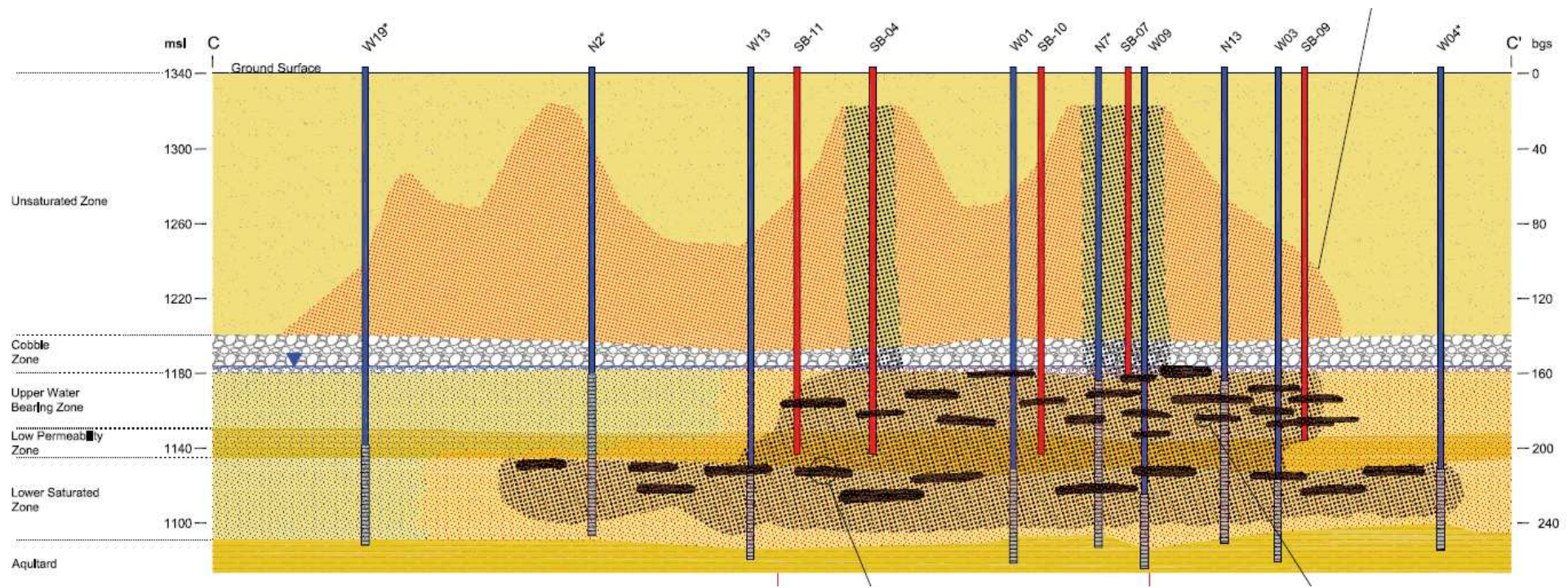
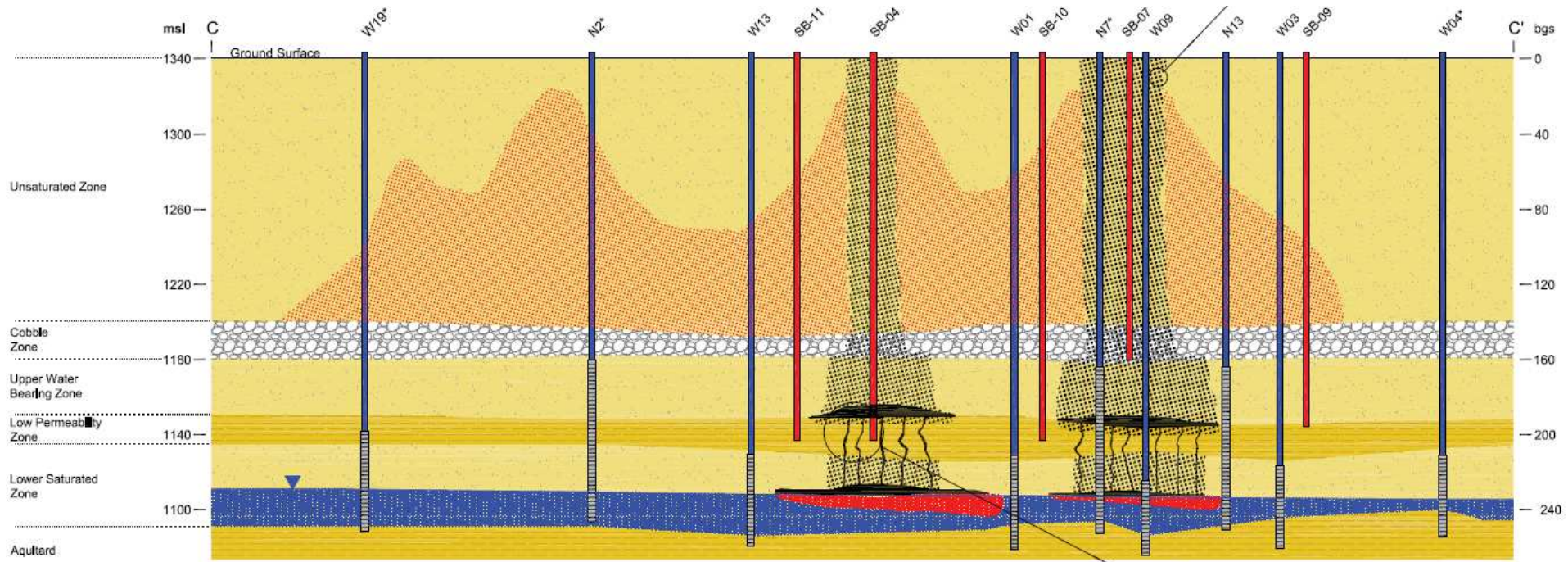
November 18, 2015



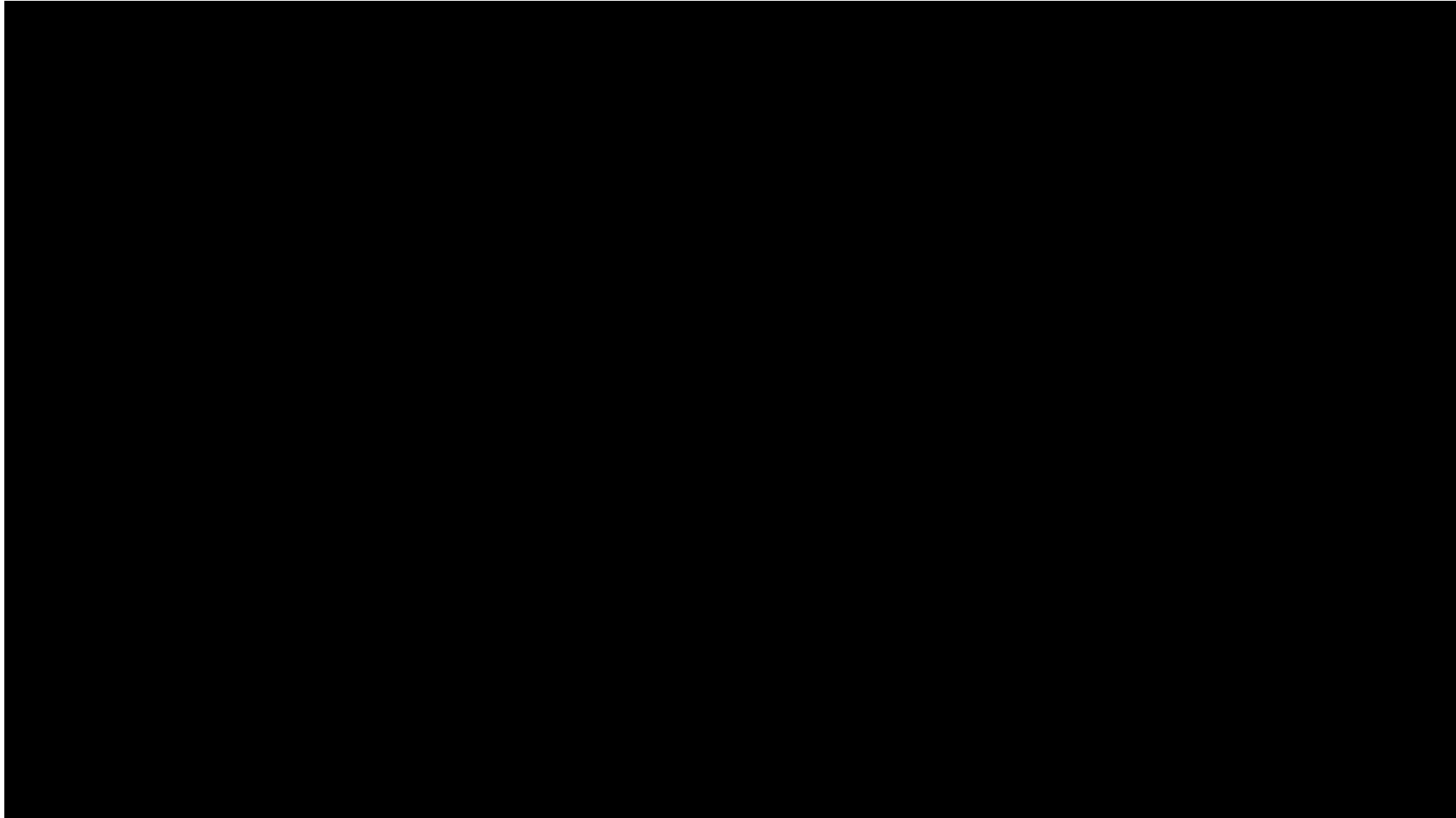
Site Background

- Former Liquid Fuels Storage Facility
- Historic releases of both JP-4 and Avgas
 - Release volume estimate ranges from 84,000 - 11,100,000 gallons
- Contaminants of Concern (COCs):
 - JP-4, Avgas, naphthalene, benzene, toluene, ethylbenzene and xylene
- Amec Foster Wheeler teamed with TerraTherm to select SEE as part of a site-wide groundwater remedy to address LNAPL contamination
- A TEE pilot test was performed at ST012 in 2008-2009 - positive proof of concept for steam injection





Video



TERRATHERM

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Combined remedies

1. Thermal (1.5 years)

2. Enhanced Bioremediation (several years)

3. MNA (complete by 2033)



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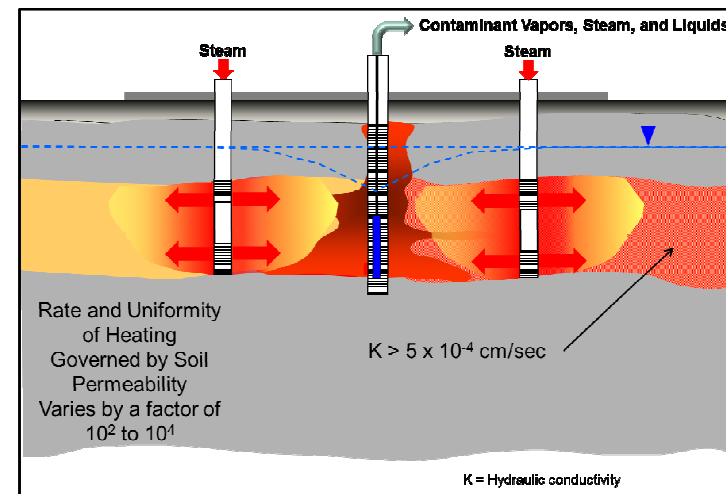
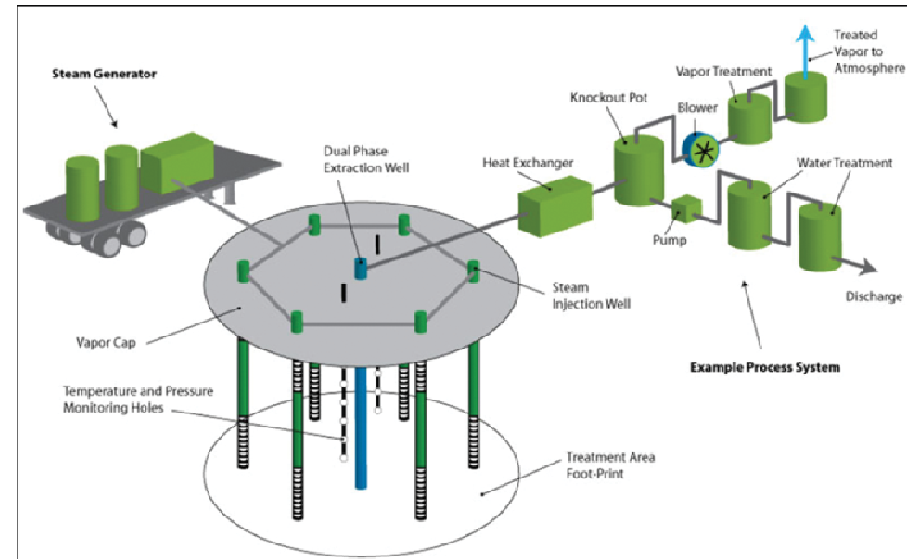
SEE Remedial Objective

Thermally enhance LNAPL recovery of the petroleum hydrocarbons at the Site and to reduce concentrations of benzene in the source area



Technology Background

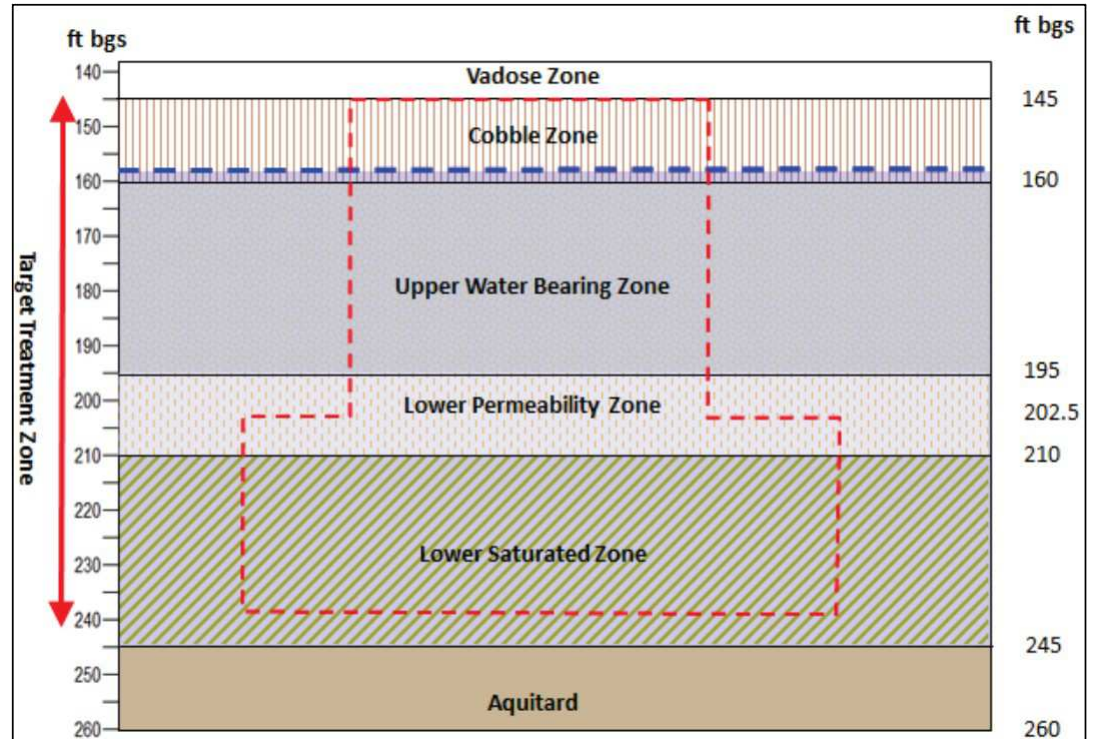
- **SEE** – injection of steam produced by a steam generator into a network of injection wells and extraction of hot fluids and vapors through a network of MPE wells
- **Steam propagation** is governed by the horizontal and vertical permeability of the soil and is particularly well suited for application in high permeability zones bounded by lower permeability regions



Site ST012 Geology

Treatment interval comprised of four geologic layers:

- Cobble Zone: 145-160 ft bgs
- Upper Water Bearing Zone: 160-195 ft bgs
- Lower Permeability Zone: 195-210 ft bgs
- Lower Saturated Zone: 210-245 ft bgs



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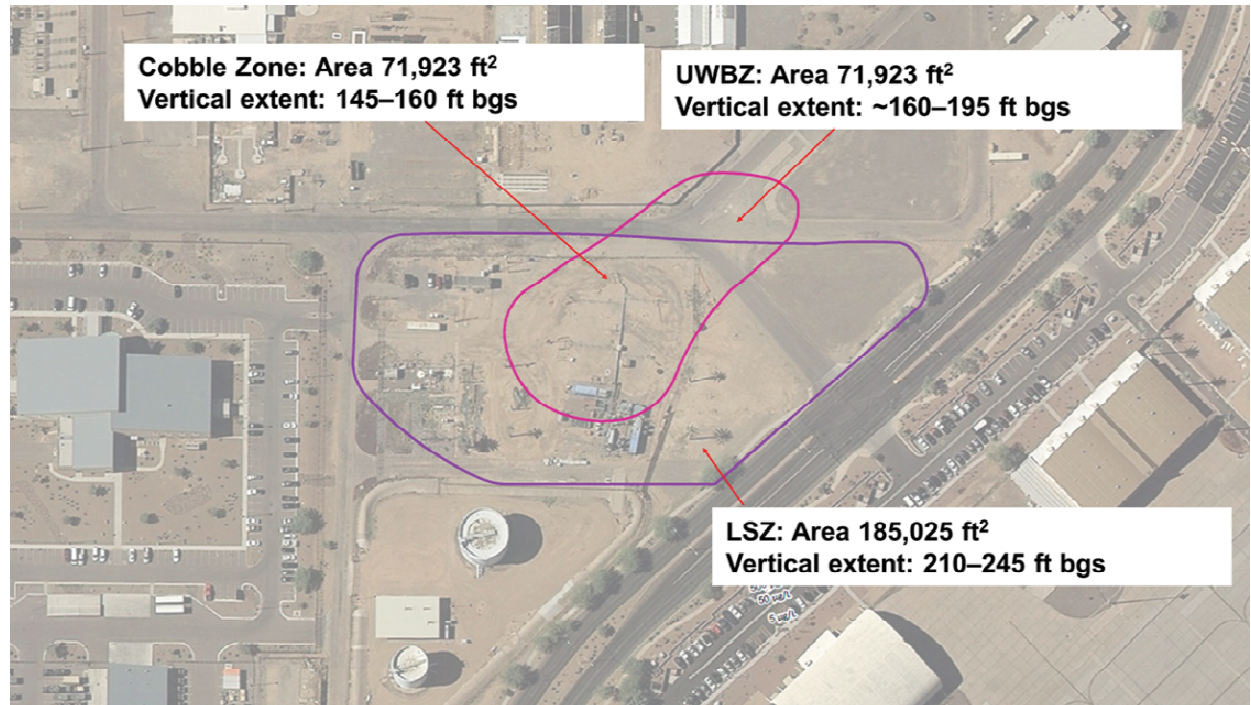


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SEE Treatment Zone

Thermal Target Treatment Zone (TTZ):

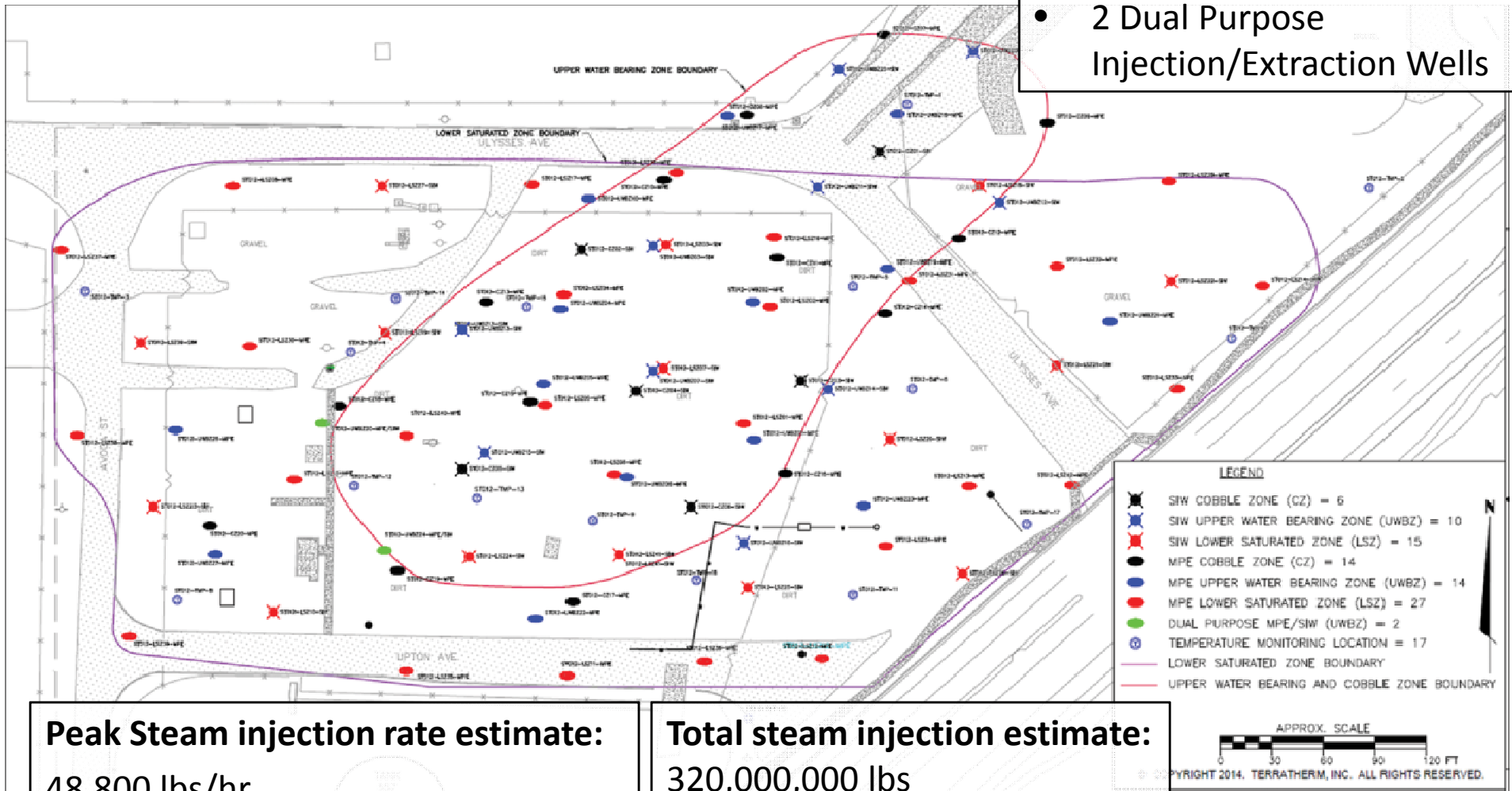
- 410,000 cy
- 180,000 ft² (4.1 acres)
- Treatment depth 145-245 ft bgs
- 95% of the TTZ is located below the water table



SEE Wellfield and Steam Injection Design

SEE operational wells include:

- 31 Steam Injection Wells
- 55 MPE Wells
- 2 Dual Purpose Injection/Extraction Wells



Peak Steam injection rate estimate:
48,800 lbs/hr

Total steam injection estimate:
320,000,000 lbs

SEE Extraction System Design

Peak liquid extraction system design rate:

- 507 gpm - both motive water for extraction pumps and water extracted from the formation
- Motive water eductor pumps were selected for groundwater extraction based on the high hydraulic head, high flow, high temperature, and limited well diameter



SEE System



The as-built SEE system includes:

- >2.5 miles of piping
- >5.5 miles of wire cable
- 60,000 gallons of recovered fuel storage
- Recovered JP4 conditioned and reused onsite as supplemental fuel for the thermal accelerators



Emergency Generator

System Control Room

Steam Injection / MPE Well

Sediment Tanks

Vapor, Liquid and Steam Conveyance Piping

Heat Exchangers

Eductor Pump Skids

Cooling Towers

Oil/Water Separators

Discharge Tank

Heat Exchangers

Cooling Tower

LNAPL Holding Tank

LNAPL Holding Tank

Liquid Carbon

Air Strippers

Thermal Accelerators

Recovered Product Storage Tanks

Steam Boilers



**System
Control Room**

**Vapor, Liquid
and Steam
Conveyance
Piping**

**Steam Injection / Multi-
Phase Extraction Well**



Boiler



Steam Injection Well



Multi-Phase Extraction Well



Eductor Pump skids



Bag Filters/ Heat Exchangers/ Cooling Towers



Oil/Water Separators



Air Strippers



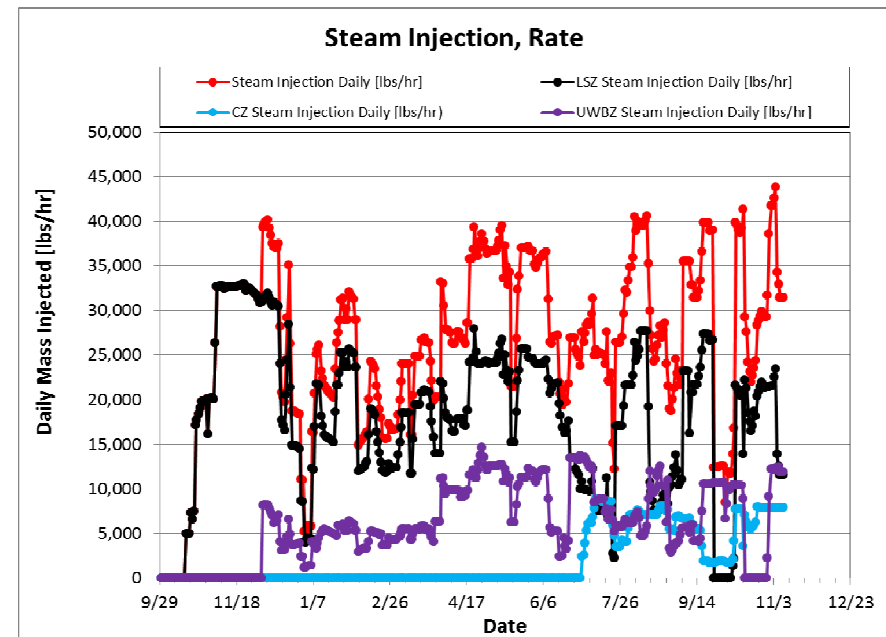
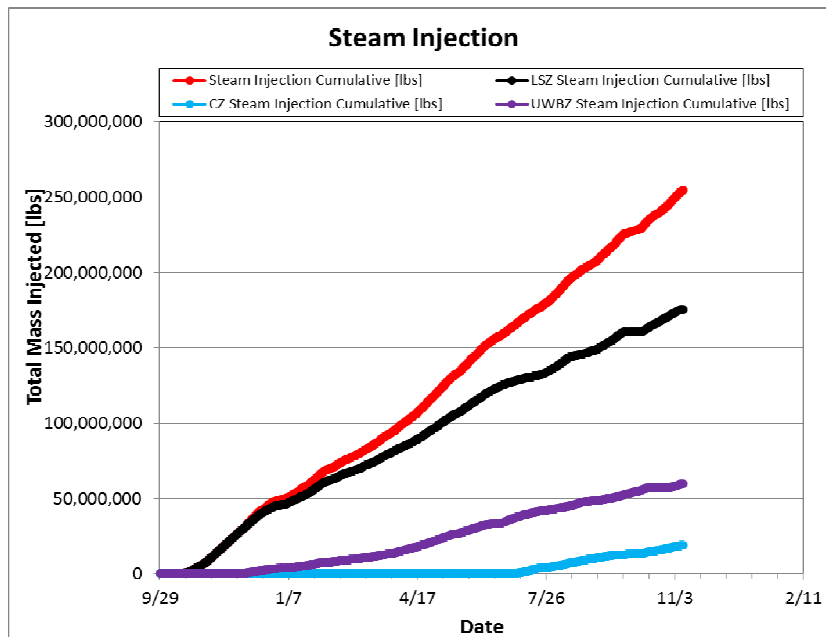
GAC Tanks



Thermal Accelerators

SEE Operational Progress

Steam Injection



- Total steam injection: 254 million lbs (design 320 million)
- Average steam injection rate: 26,000 lbs/hr

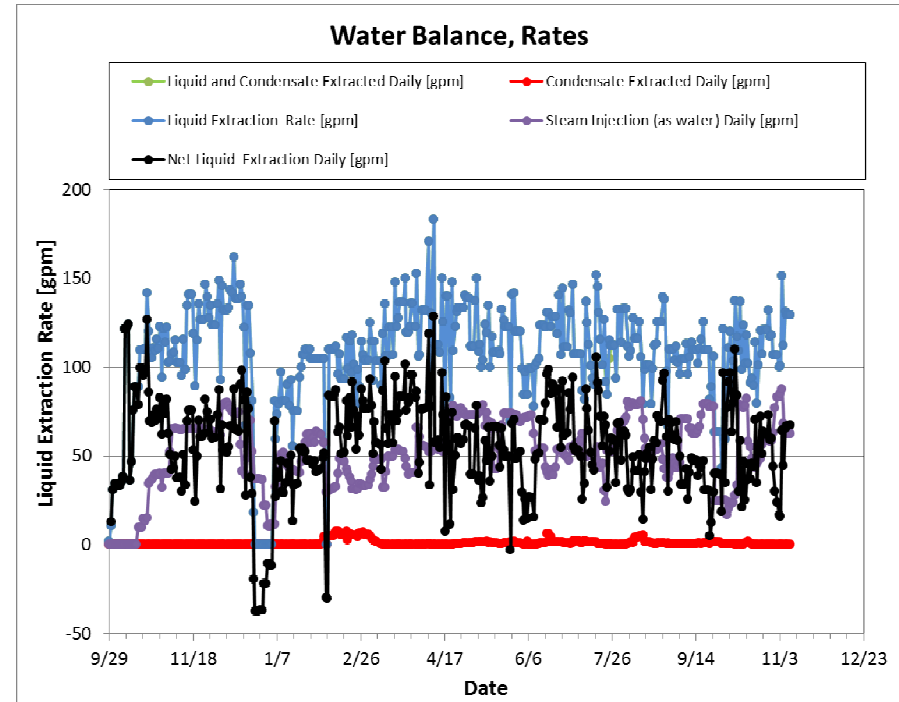
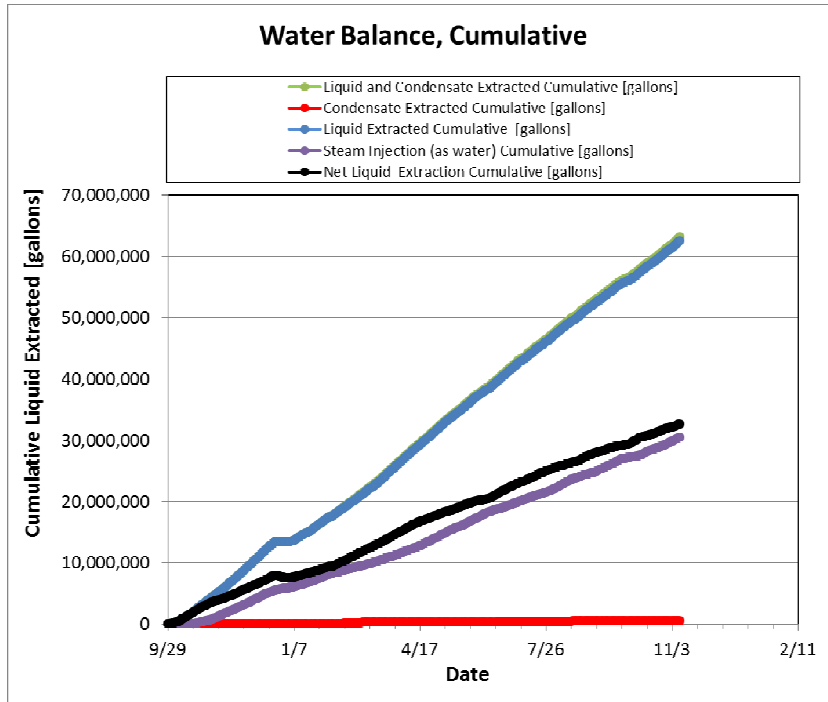
Operational Challenges

- Iron Fouling
- Bio Fouling
- Perimeter Water Levels and Temperatures
- Boiler Maintenance



SEE Operational Progress

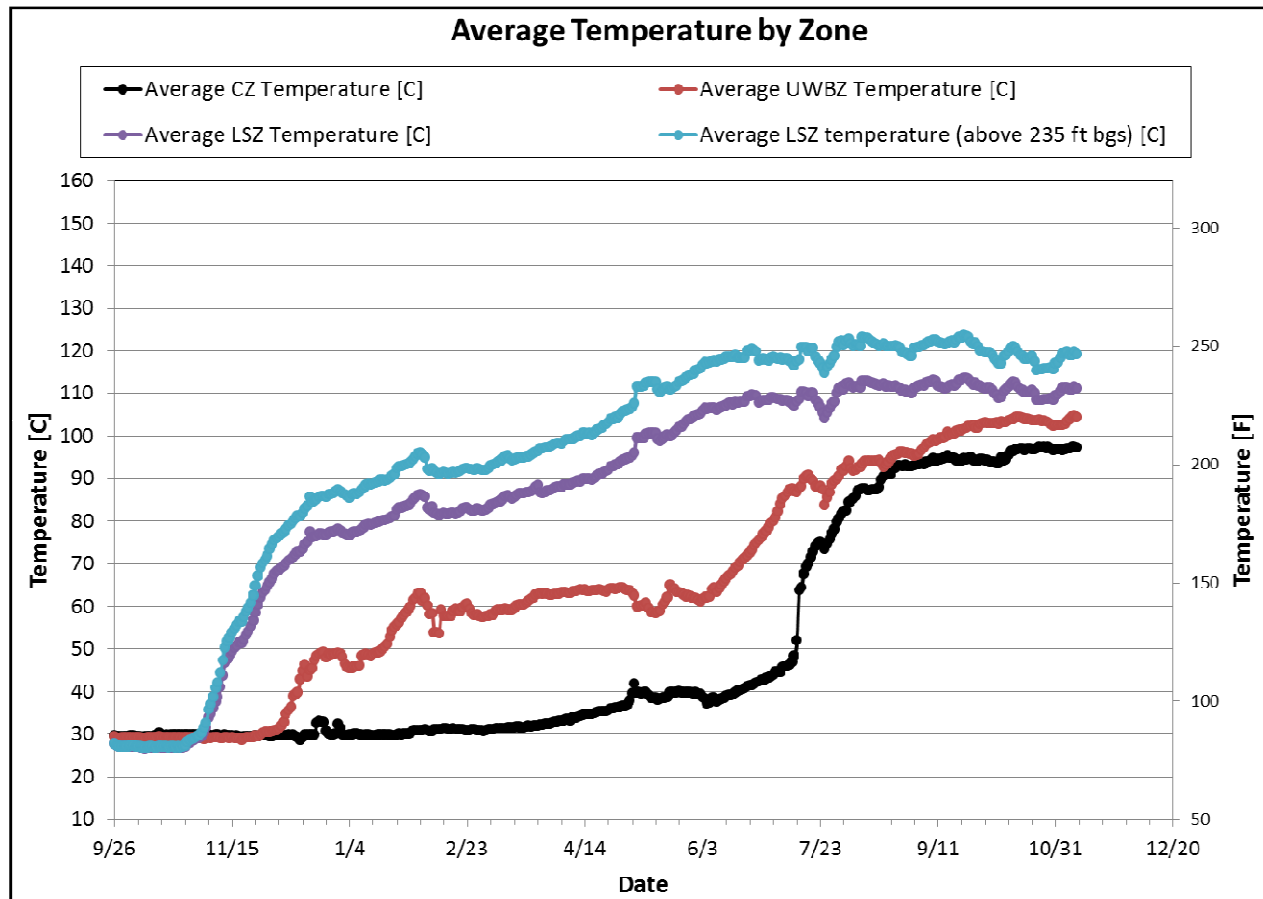
Water Extraction



	CZ [gallons]	UWBZ [gallons]	LSZ [gallons]
Water extracted	9,532,000	21,517,000	49,389,000
Water injected (as steam)	2,278,000	7,192,000	21,073,000
Net extraction	7,254,000	14,325,000	28,316,000

SEE Operational Progress

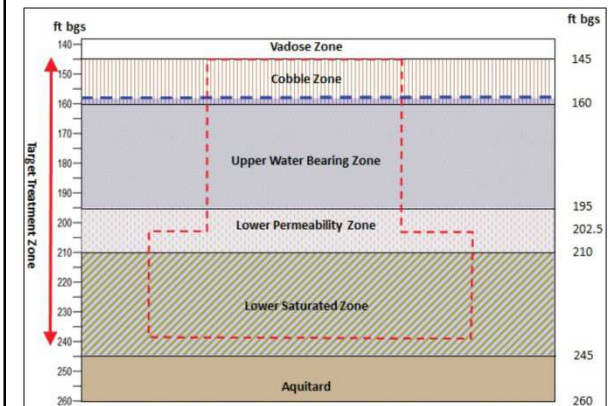
Temperature



CZ Target Treatment Temperature: $\sim 100^{\circ}\text{C}$

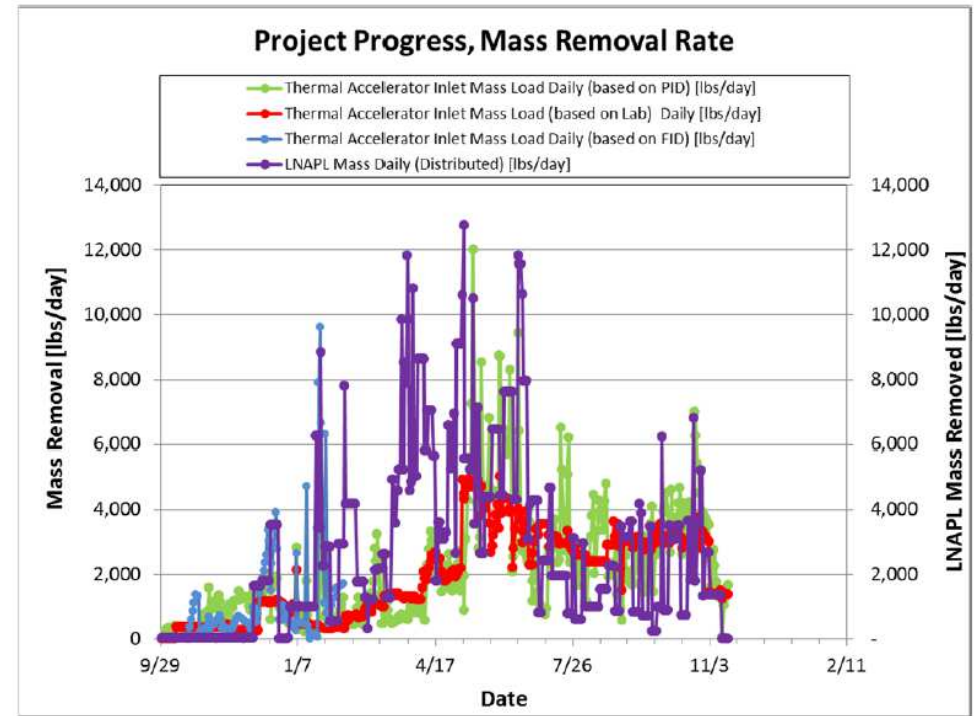
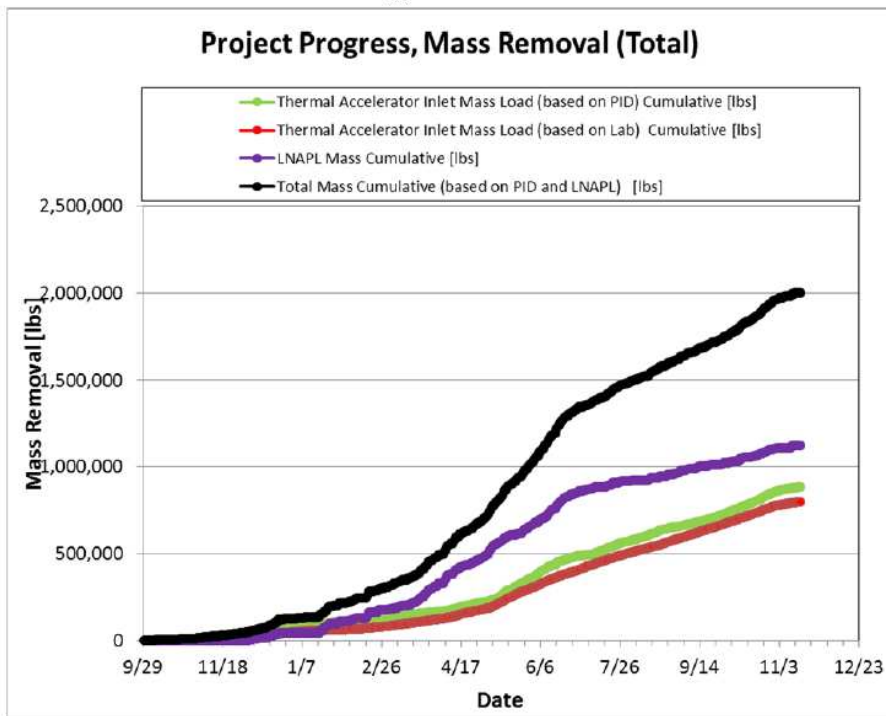
UWBZ Target Treatment Temperature: $\sim 114^{\circ}\text{C}$

LSZ Target Treatment Temperature: $\sim 134^{\circ}\text{C}$



SEE Operational Progress

Mass Removal



- Total Contaminant Mass Removal: 2.0 million lbs removed
 - An estimated 1.1 million lbs (168,000 gallons) as NAPL
 - An estimated 0.9 million lbs (133,000 gallons) in vapor phase



Site Closure Plan

- Continue steam pressure cycling – SEE operations anticipated to end Q1 2016
- Amec Foster Wheeler to implement enhanced bioremediation to target additional NAPL depletion and benzene removal
- MNA – MCLs by 2033