

OUTLINE

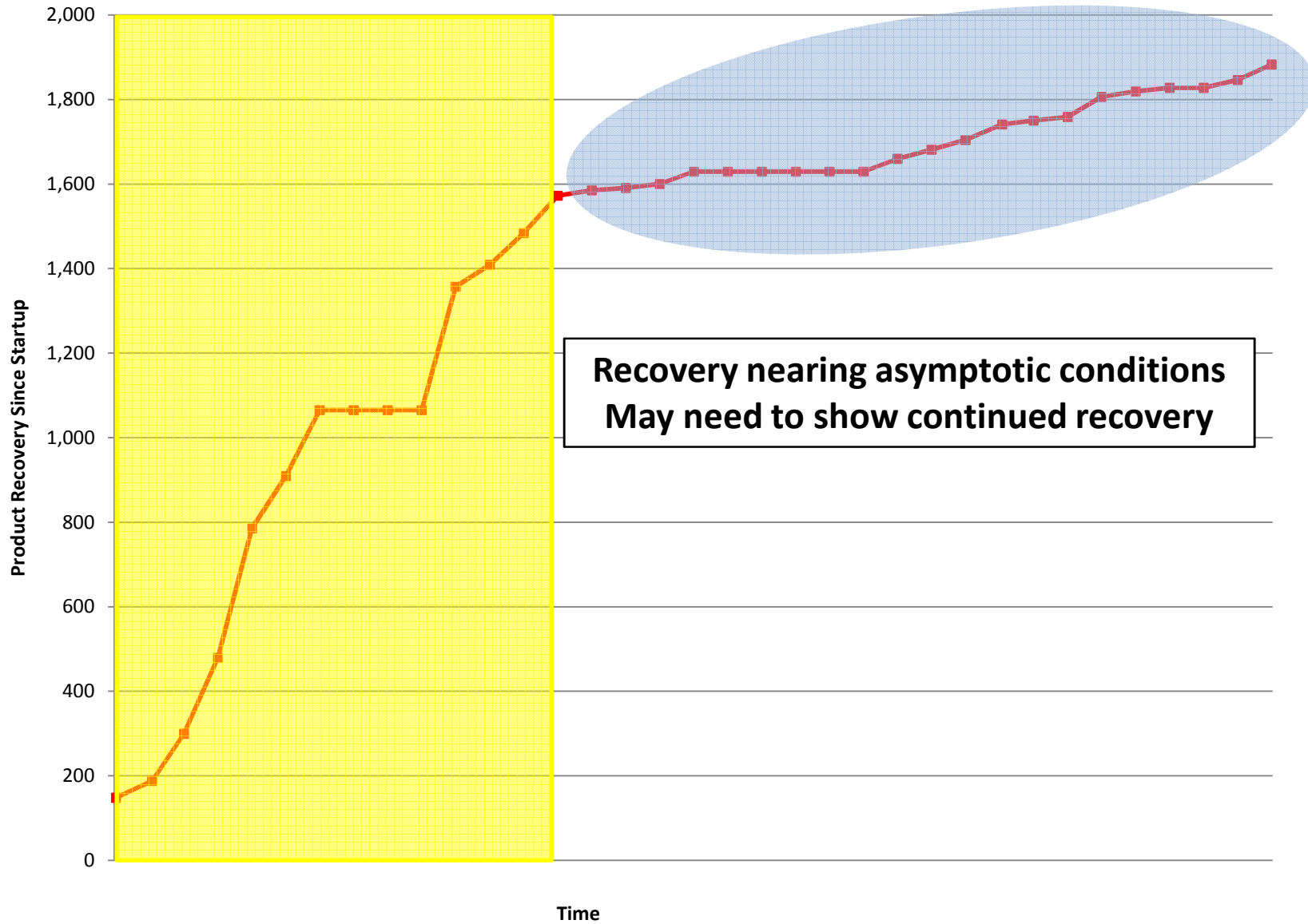


- ⦿ Why quantify vapor recovery?
- ⦿ General methodology for estimating equivalent free-product recovery
- ⦿ Evaluation of methods for estimating thermal energy content of process stream

Purpose for Quantification

- ⦿ Demonstrate that LNAPL plume volume is being reduced by more than just liquid-phase extraction
- ⦿ Show remedial progress when liquid-phase extraction begins to diminish
- ⦿ Provide option for reaching remedial endpoints

Cumulative Product Recovery Over Time



General Method

“Equivalent Free-Product” Definition:

Volume of free-product that would need to be burned as fuel to produce the same amount of energy that is released by the combustion of the volatile gases within a given volume of soil vapor extracted by the system

- Conversion of gaseous SVE process air to flow rate in equivalent liquid free-product
- Relates the energy content of the vapor and liquid phases

Steps in Calculation

- ① Field measurements / samples
- ① Energy content measured and/or estimated from the influent SVE process air
- ① Vapor phase energy content converted to equivalent liquid phase energy content
- ① Liquid phase energy content converted to an equivalent free-product recovery volumetric flow rate
 - Based on measured unit weight of the free-product

Assumptions

- ⦿ The energy in the vapor phase is proportional to the energy in the liquid phase
- ⦿ The heating value of the SVE stream is not influenced by any external source
 - Leaking natural gas
 - Biodegradation of non-petroleum organic matter
- ⦿ The contribution of carbon dioxide to the overall energy content of the SVE stream can be neglected

Calculating Equivalent Recovery

$$Q_{fp,equiv} = \frac{24 \dot{q}_{SVE}}{(H_{c,fp})(\gamma_{fp,v})}$$

- ⊙ $Q_{fp,equiv}$ = equivalent free-product recovery in gallons per day (gpd)
- ⊙ \dot{q}_{SVE} = measured / estimated heating rate of the influent SVE process stream in BTU/hour
- ⊙ $H_{c,fp}$ = heating value / heat of combustion for the liquid free-product, in BTU/lb
- ⊙ $\gamma_{fp,v}$ = unit weight of liquid free-product, in lb/gal

Heating Value of Vapor

- ⦿ Thermal Method
 - Using temperature measurements

- ⦿ Combustion Energy Method
 - Using lab analysis
 - Using screening equipment

Thermal method

- ⦿ Temperature set-point in oxidizer maintains chamber temperature by opening or closing valve to control supplemental fuel
- ⦿ The amount of heat required to maintain set-point temperature is directly proportional to the flow of process air being heated

General Heating Rate Formula

$$\dot{q} = Q c_p (T_2 - T_1)$$

- ⊙ q = heating rate input to the fluid to cause the desired temperature change;
- ⊙ Q = fluid volumetric flow rate;
- ⊙ c_p = specific heat of the fluid being heated;
- ⊙ T_2 = final temperature that the fluid is heated to (setpoint temperature);
- ⊙ T_1 = initial temperature of the inlet stream.

$$\dot{q}_{tot} = \frac{Q_{tot} \times 1.1 \times (T_2 - T_1)}{AH}$$

- ⊙ AH = available heat factor

Thermal Energy Balance

- q_{ng} is the heating rate of natural gas fed to the Flame-Ox in BTU/hr.

$$\dot{q}_{tot} = \dot{q}_{ng} + \dot{q}_{SVE}$$

- With known natural gas consumption, heating rate of SVE stream can be determined

Thermal Energy Method



Advantages

- Inputs are easy to measure
- No special samples need to be collected and no special measurements are required beyond the process air flow rate, temperature and natural gas usage

Disadvantages

- Significant calibration and performance testing required
- Available heat factor not easily measured, variable to operating conditions
- Accuracy is limited when energy content of vapor stream is low relative to supplemental fuel

Combustion Method

- ① Utilizes the concentrations of the major compounds present in the stream
 - molecular and energy data of these compounds
 - estimate the theoretical amount of energy released during the combustion of those compounds
- ② The theoretical amount of energy released during the combustion of a flammable compound is equal to the volume of that compound multiplied by the heat of combustion of that compound (typically in BTU/ft³ for a gas)

Combustion Method Formula

$$\dot{q}_{c,i} = \frac{60C_i Q_{SVE} H_{c,i}}{1 \times 10^6}$$

- ⦿ $\dot{q}_{c,i}$ = heating rate produced from the combustion of a given flow rate of a volatile component, (i);
- ⦿ C_i = concentration of the compound in the SVE process stream, in ppmv;
- ⦿ Q_{SVE} = SVE process stream volumetric flowrate in acfm;
- ⦿ $H_{c,i}$ = heat of combustion of the compound (i), as published in reference literature, in BTU/ft³;

Combustion of Process Stream

$$\dot{q}_{SVE} = \sum_{i=1}^n \dot{q}_{c,i} = \sum_{i=1}^n \frac{60C_i Q_{SVE} H_{c,i}}{1 \times 10^6}$$

- SVE process stream heating factor is equivalent of the sum of all component combustion energies
- Lab analysis for methane and TPH can simplify this summation

Combustion Method



Advantages

- Direct measurement of energy content
- No factors in the equation that are estimated (such as Available Heat) – leads to greater accuracy

- Real-time data without need for frequent lab analysis

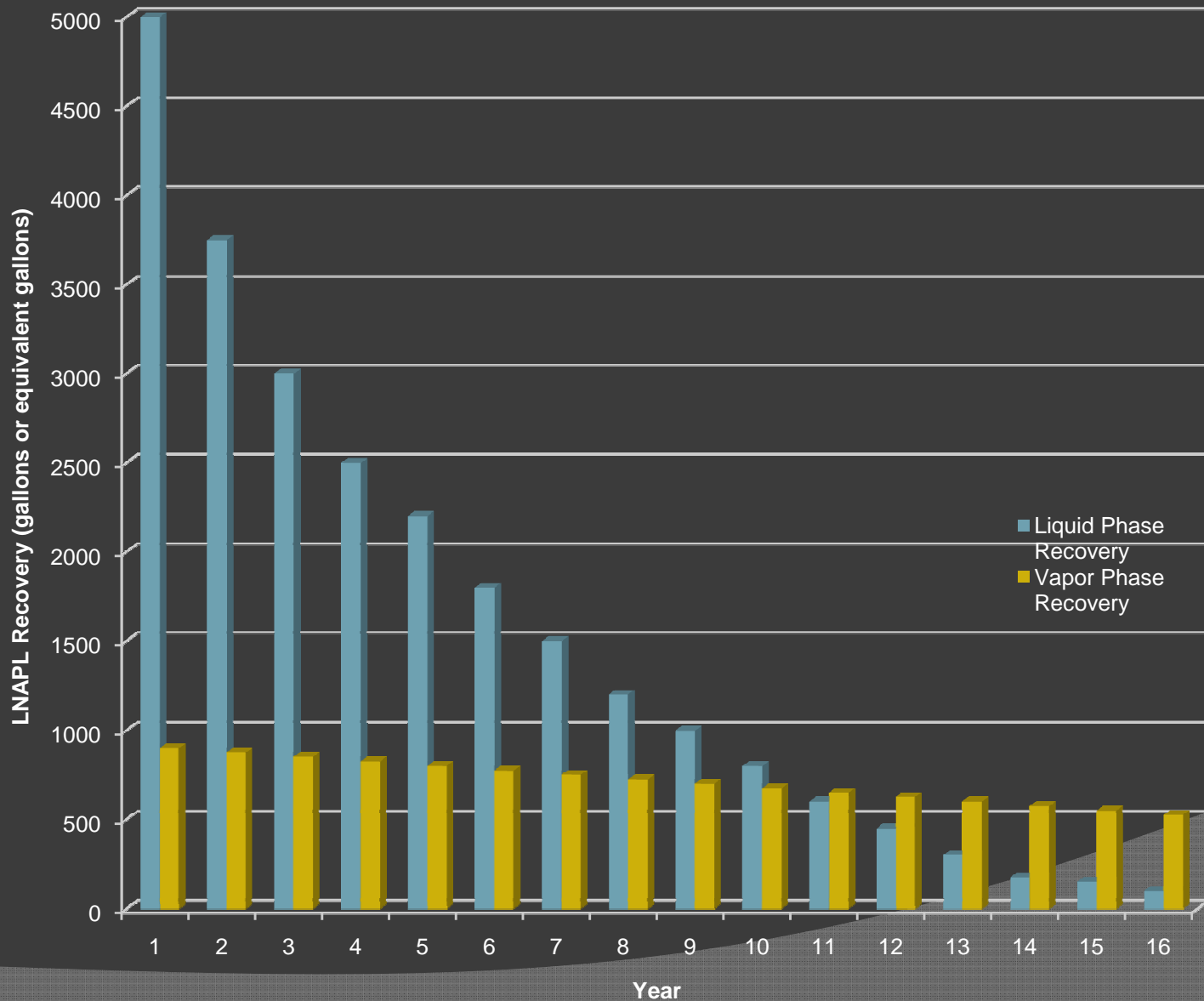
Disadvantages

- Frequent data required – samples or screening

Use screening equipment such as Hydrocarbon Flame Ionization Detector instead of lab analysis



Comparison to Liquid Phase



Summary

- ◎ SVE systems are removing LNAPL mass in the vapor-phase
- ◎ Quantifying this rate of degradation is valuable
 - Vapor phase will eventually become primary removal mechanism
- ◎ There are different methods of calculating
 - We have found Combustion Method to yield most consistent results

References

- American Chemistry Council, 2008. Working with Modern Hydrocarbon and Oxygenated Solvents: A Guide to Flammability. Solvents Industry Group
- ITRC, 2009. Evaluating LNAPL Remedial Technologies for Achieving Project Goals. Technical / Regulatory Guidance, ITRC LNAPLs team.
- TSI, Inc., 2004. Combustion Analysis Basics. An Overview of Measurements, Methods and Calculations Used in Combustion Analysis.
- Eclipse, Inc., 2004. Engineering Guide. Tenth Edition EFE-825, 1/13.
- Energy Efficiency and Renewable Energy, 2007. Energy Tips – Process Heating. Industrial Technologies Program. Process Heating Tip Sheet #1.

QUESTIONS?



Thank you for your time!

Contact:

Ian Holst

iholst@rouxinc.com

Justin Kennedy, P.E.

jkennedy@rouxinc.com