

Engaging the State (of New Mexico) Energy-Water Policy in a Time of Drought

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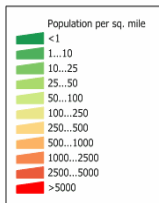
Jeri.sullivangraham@state.nm.us

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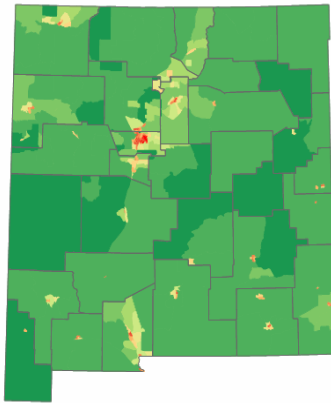
IPEC, Denver CO, November 18, 2015



New Mexico Profile



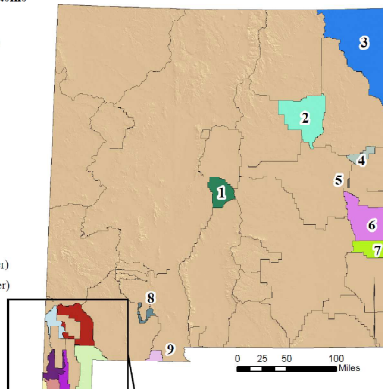
Source: U. S. Census Bureau
Census 2000 Summary File 1
population by census tract.



Population ~2M

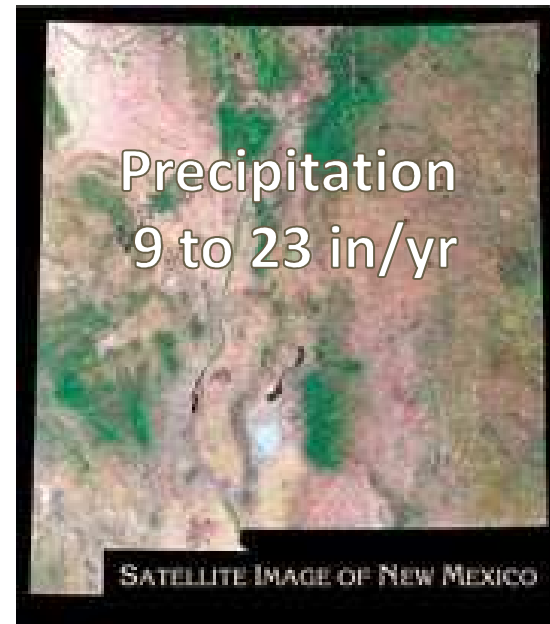
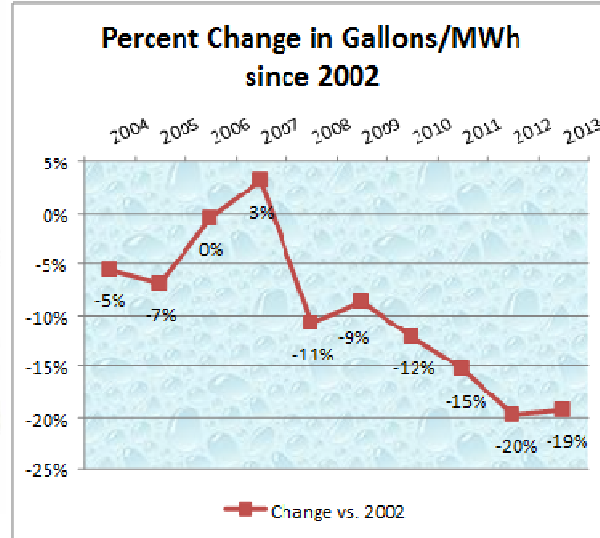
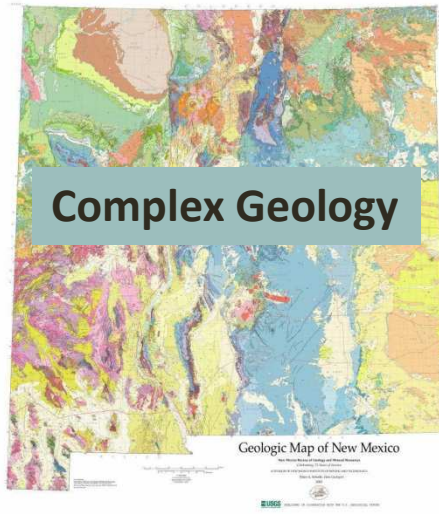
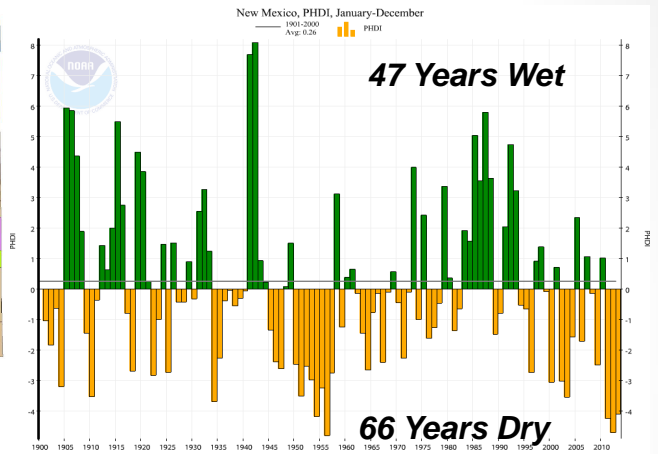
Extended/Declared Basins

- 1 Tularosa
- 2 Canadian River
- 3 Clayton
- 4 Curry County
- 5 Fort Sumner
- 6 Causey Lingo
- 7 Lea County
- 8 Nutt-Hockett
- 9 Mount Riley
- 10 Cloverdale
- 11 Yaqui
- 12 Animas (Upper)
- 13 Animas (Lower)
- 14 Hatchita
- 15 Lordsburg
- 16 Playas Valley



16 Water Planning Regions

Palmer Hydrological Drought Index for New Mexico, 1900-2013



Energy in New Mexico

Energy

40th ranked in electricity generation
2,526 thousand MWh, Jan 2015

Net interstate export of electricity is
>120 trillion BTUs

5th Ranked in US for Solar Generation
(>300 days of sunshine!)

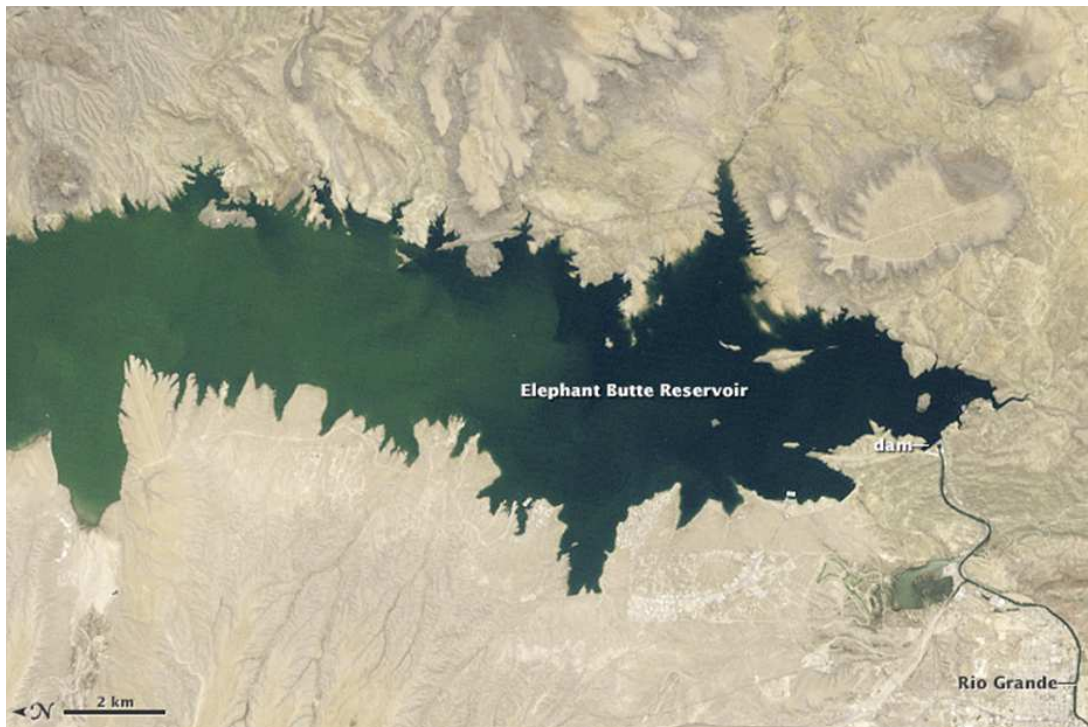
4th largest energy supplier via
petroleum and natural gas

7.8% of generation is renewables;
Almost all planned new generation
will use natural gas or renewables

Data source: EIA, 2015

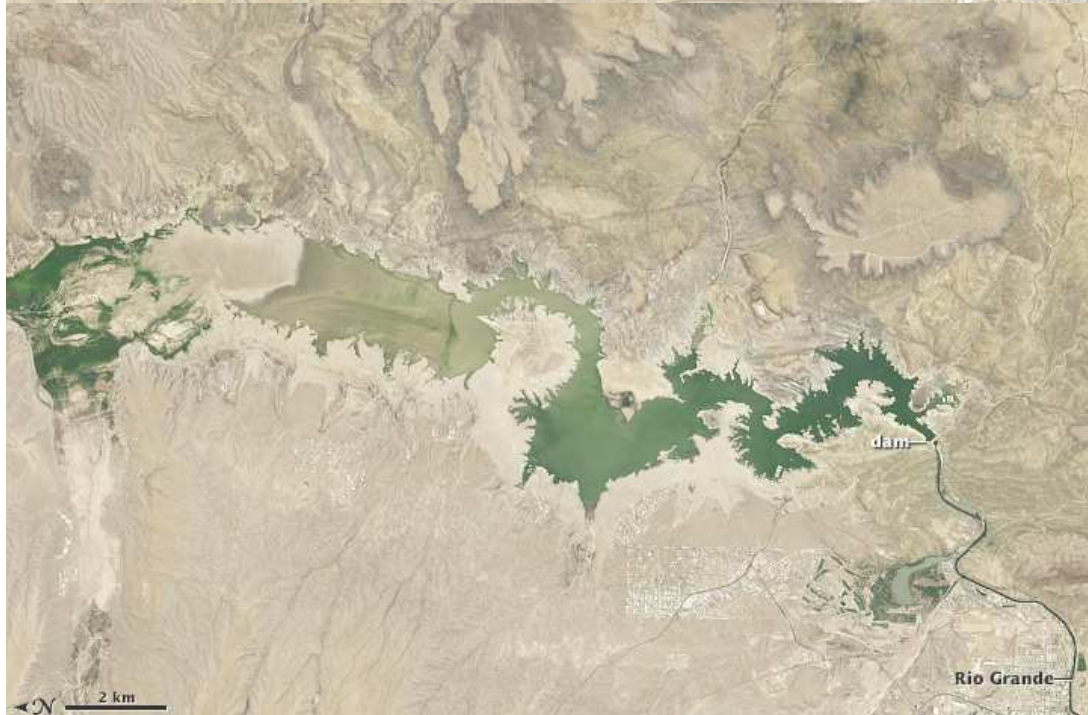


Drought in New Mexico



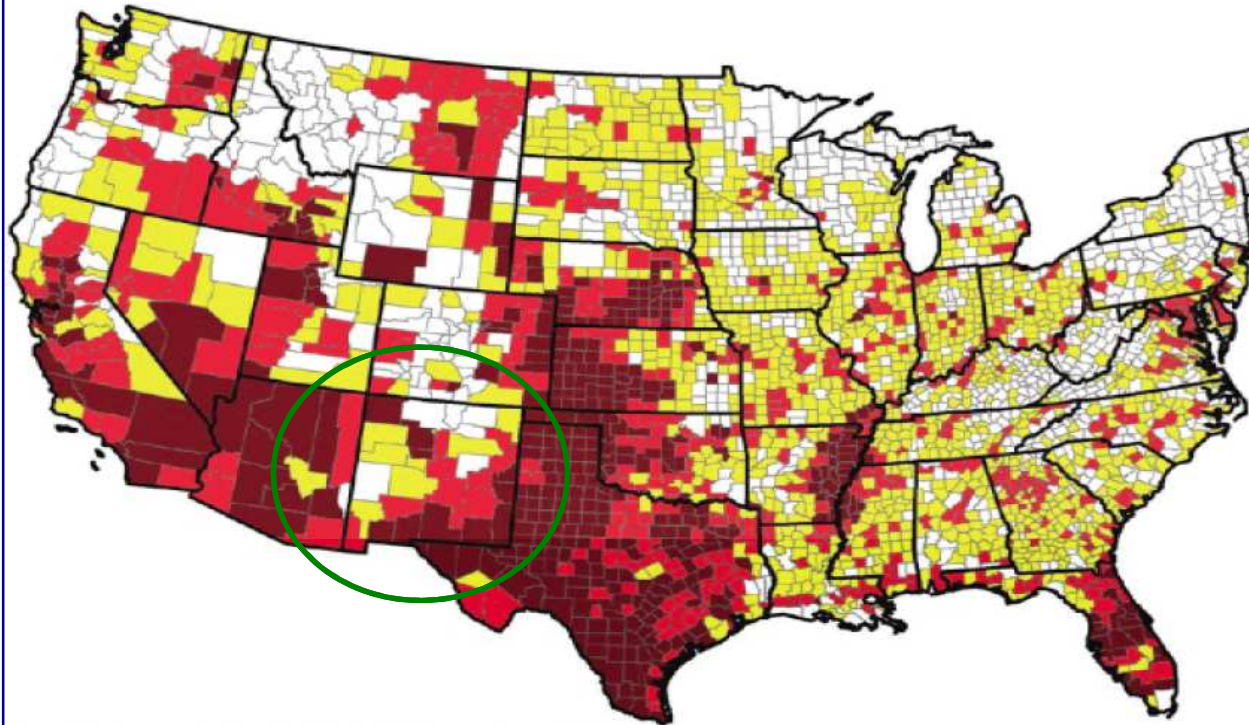
Elephant Butte Reservoir NASA Earth Observatory Landsat 8 images

Acquired June 2, 1994
89% of maximum
(2.2 Maf)



Acquired July 8, 2013
3% of maximum

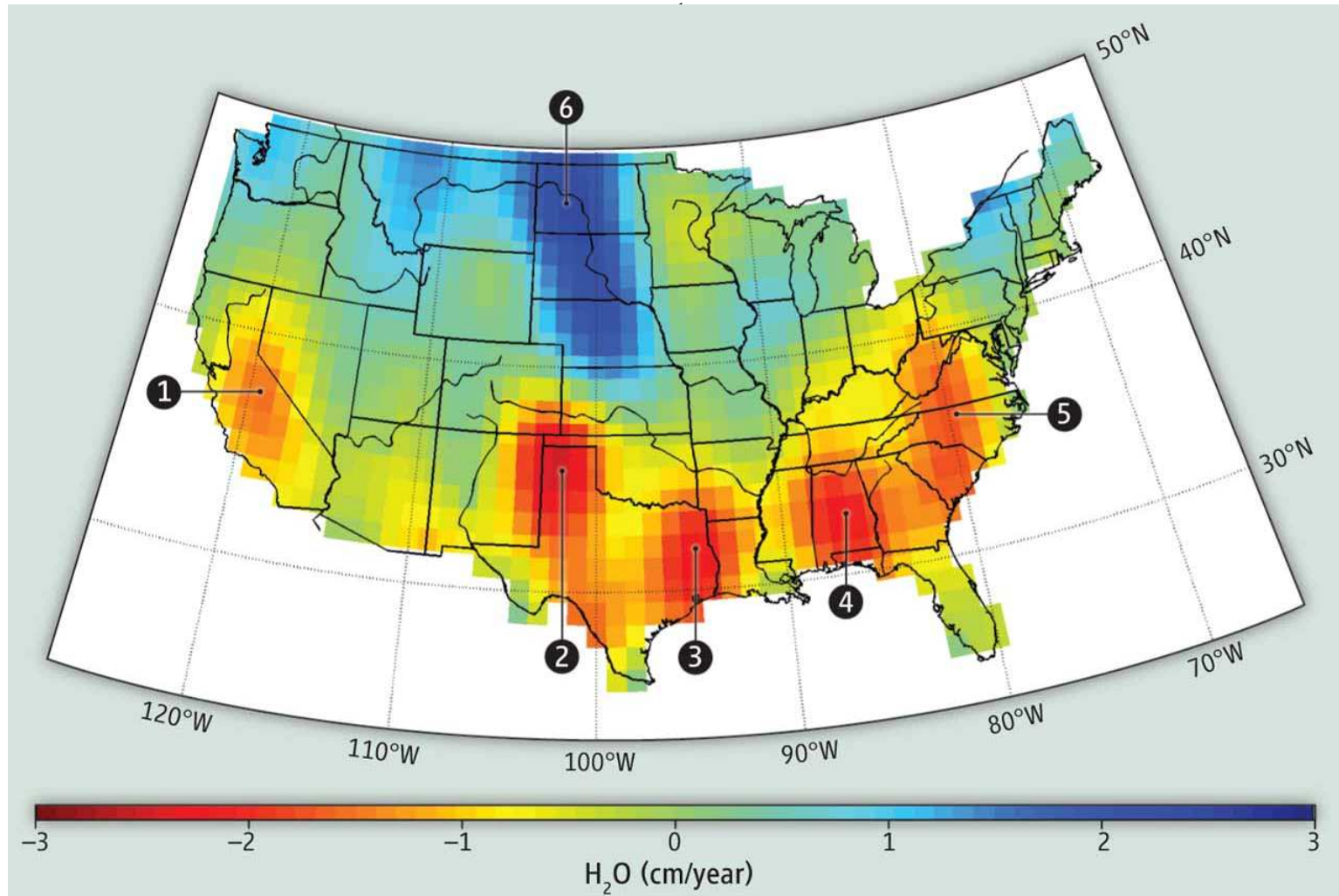
Climate Change Effects



Water Supply Sustainability Risk Index (2050)



Mixed picture. Between 2003 and 2012, GRACE data show water losses in agricultural regions such as California's Central Valley (1) (-1.5 ± 0.1 cm/year) and the Southern High Plains Aquifer (2) (-2.5 ± 0.2 cm/year), caused by overreliance on groundwater to supply irrigation

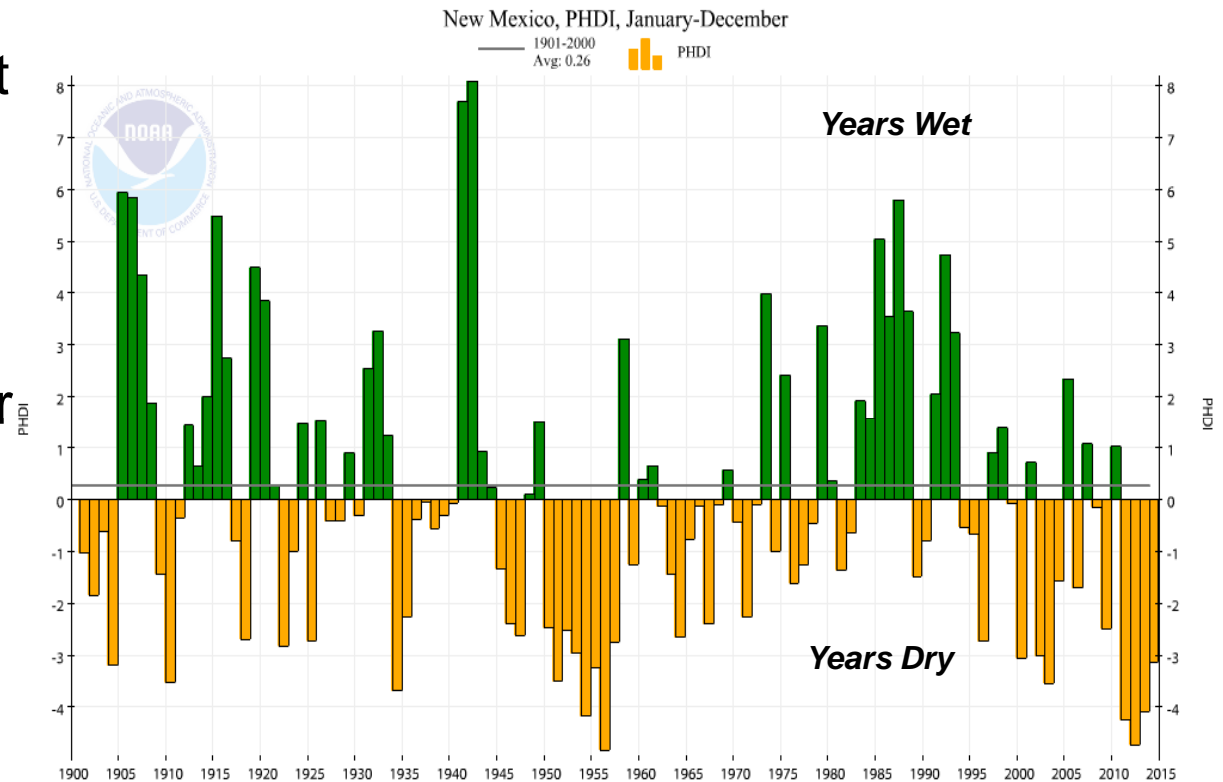


James S. Famiglietti, and Matthew Rodell, *Science*, 2013;340:1300-1301



Drought and Drought Recurrence in NM

- 67 years dry vs. 47 wet since 1900
- Drought recurrence is the norm
- 19 x 2 or more dry year instances in a row, vs 11 x 2 or more wet years



Palmer Hydrological Drought Index for New Mexico, 1900-2015

Source: NCDC-NOAA, accessed 10/19/15

New Mexico Recoverable Water Initiative

New Mexico Drought Task Force

Chair, State Engineer Tom Blaine

Recoverable Water Initiative

Chair, Secretary EMNRD, David Martin

Brackish Water
Subcommittee

Work Group

Produced Water
Subcommittee

Work Group

Dr. Jeri Sullivan Graham, Work Group Coordinator

Some Drought Task Force Goals

Short Term (6 mo to 2 years)

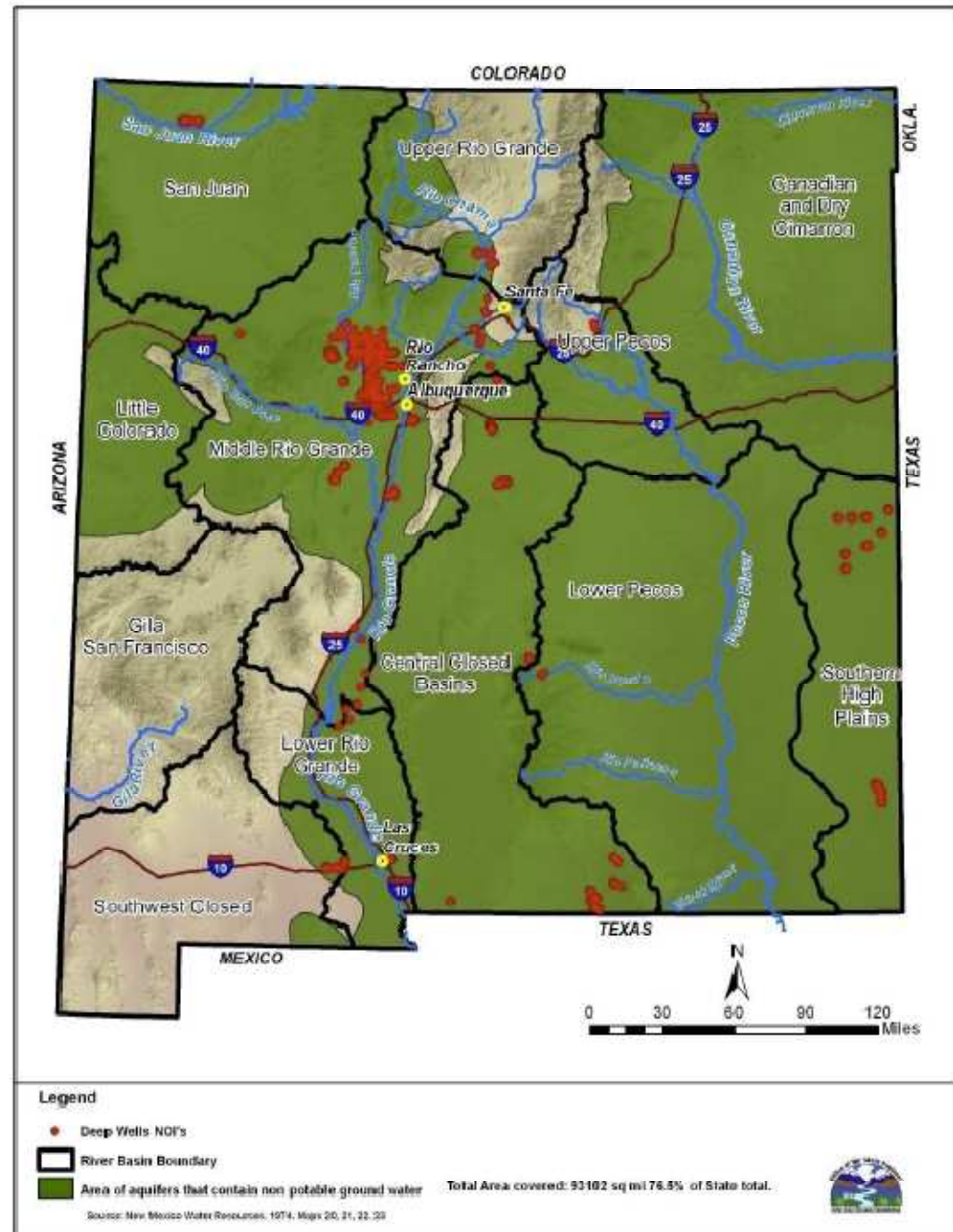
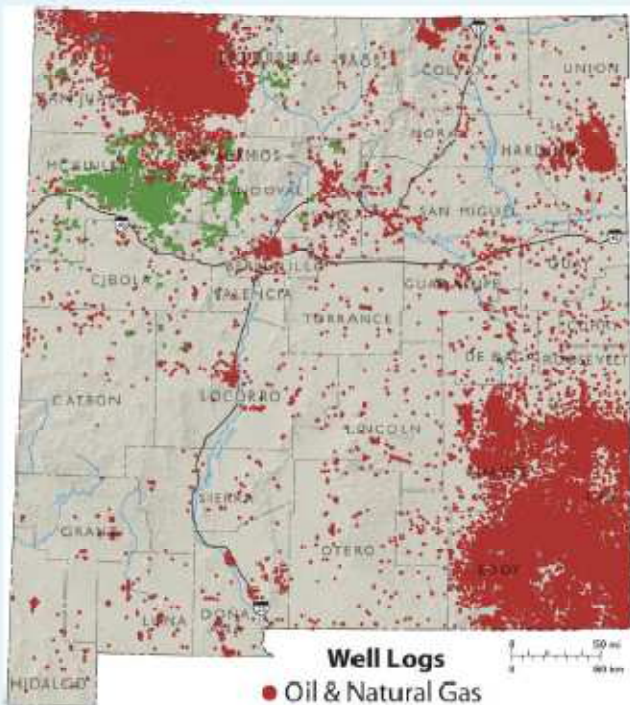
- **establish a Brackish Water Task Force** to expand understanding and expertise in the area of brackish water resource development, ensure communication among the state's experts, and provide a forum for review and evaluation of proposed projects and aquifer prioritization.
- **establish a decision matrix that prioritizes saline aquifers and communities or groups of communities in need of water supply.**
- **compile and review existing data and identify data needs for characterizing and evaluating suitability of potential aquifers.**
- **develop a saline aquifer web page** as a clearinghouse for public information
- **prepare a summary report of saline aquifer resources.**
- **develop a hydrogeologic characterization and computer model to support an impact assessment and feasibility study.**

Long Term (2 to 5 years):

- **collect any additional data needed for proper evaluation of potential aquifers.**
- **develop a hydrogeologic characterization and computer model to support an impact assessment and feasibility study.**
- **pursue plant design and pilot projects.**



Occurrence of Nonpotable Groundwater in New Mexico



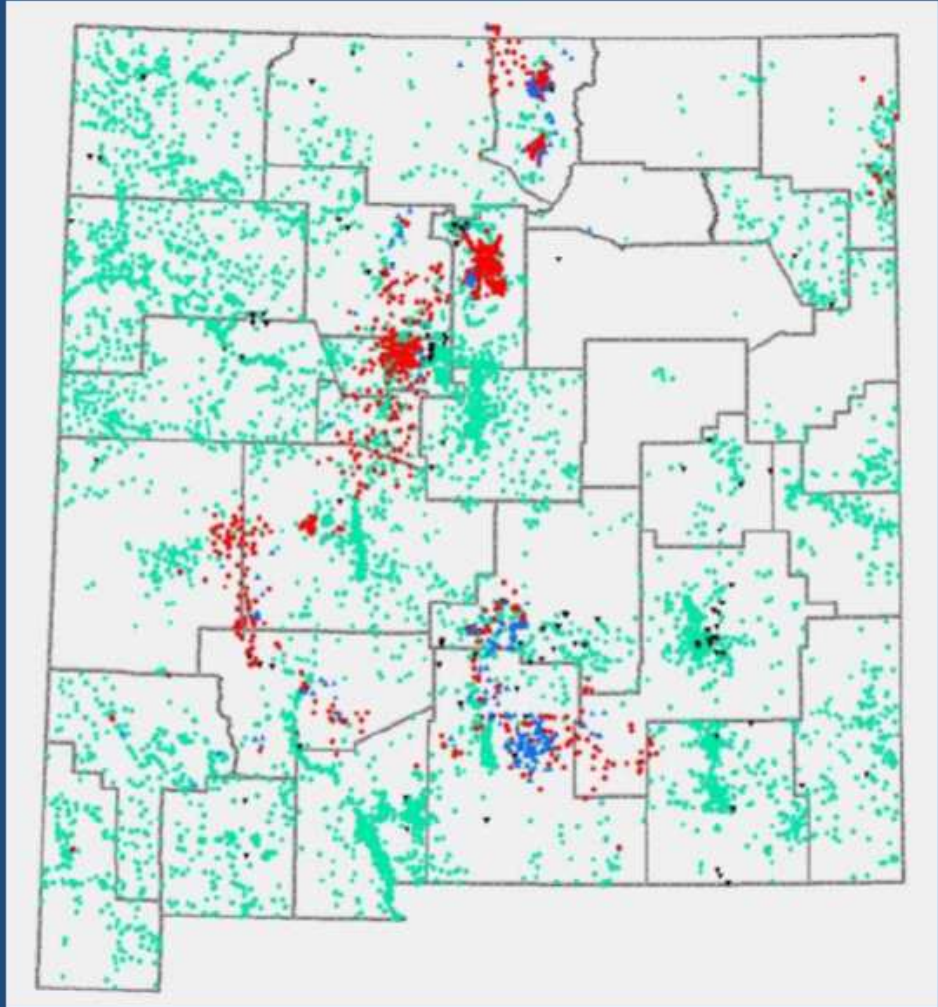
2014-15: Brackish Water Work Group

NMBGMR recent work

- Major water quality data digitizing and compilation efforts underway

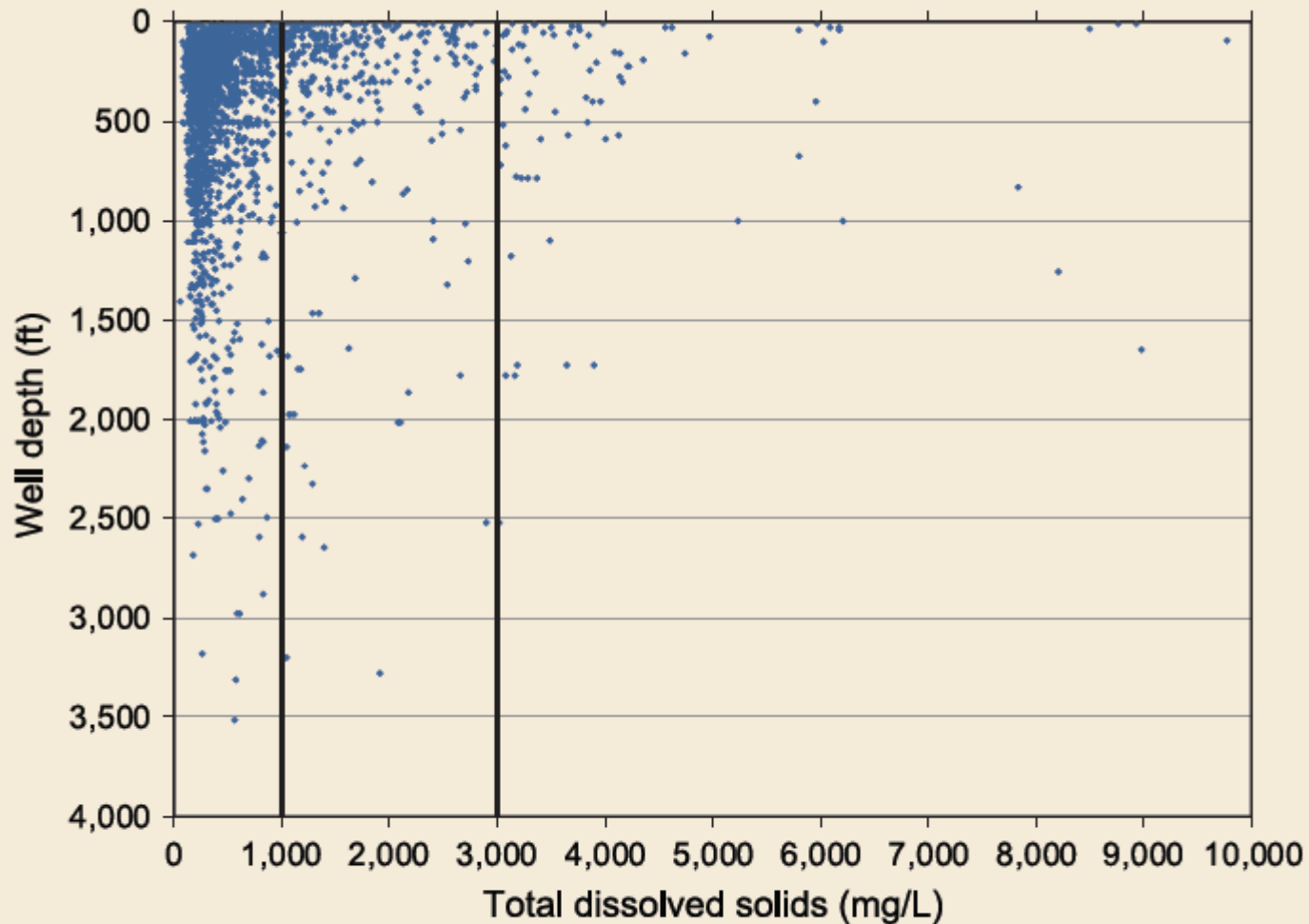
TABLE 2.—Chemical analyses of water pumped near in New Mexico—Continued
(Analysis in parts per million, except as indicated)

Well No.	GROUP	MINI (IN. DI)	DEPT (FT)	CHL (MG/L)	MAG (MG/L)	SODIUM (MG)	SULFATE (MG)	MINI-STRONG (MG/L)	SULFIDE (MG/L)	CHLORIDE (MG/L)	FLUORIDE (MG/L)	PHOSPHATE (MG/L)	IRON (MG/L)	COPPER (MG/L)	ZINC (MG/L)	LEAD (MG/L)	CADMIUM (MG/L)	AMMONIA (MG/L)	AMMONIUM (MG/L)	NO3-N (MG/L)	NO2-N (MG/L)	PO4-P (MG/L)	CO2 (MG/L)	TEMP (°C)	pH
0-11-00-004	TERRON	10	0.00	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	
0-11-00-005	WATER	25	0.00	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	
0-11-00-006	RIO ARriba	25	1.0	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	
0-11-00-007	CONTO	10	0.00	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	
0-11-00-008	CONTO	10	0.00	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	
0-11-00-009	CONTO	10	0.00	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	
0-11-00-010	CONTO	10	0.00	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	
0-11-00-011	CONTO	10	0.00	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	
0-11-00-012	CONTO	10	0.00	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	
0-11-00-013	CONTO	10	0.00	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	
0-11-00-014	CONTO	10	0.00	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	
0-11-00-015	CONTO	10	0.00	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	
0-11-00-016	CONTO	10	0.00	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	
0-11-00-017	CONTO	10	0.00	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	
0-11-00-018	CONTO	10	0.00	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	
0-11-00-019	CONTO	10	0.00	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	
0-11-00-020	CONTO	10	0.00	1.4	1.1	108	1.95	30	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	7.0	



Source: S. Timmons, AGWT 04, 2015

More information on less saline waters



Graph of salinity and depth in New Mexico wells. More data exist for freshwater and shallow locations. (Sources: NMBGMR, USGS, NMED).

Key Aspects of Implementing BW Use

- **Community and Industry Needs-Prioritization**
- **Availability**
 - Right place, right time, right volume
- **Safe extraction, use, and the environment**
 - Handling, concentrate disposal, spills, sustainable sources
- **Policies and Regulations**
 - Water rights, inter-basin transfers, quality, environment
- **Treatment**
 - Salinity, Metals, TSS, scale-forming minerals
- **Costs**
- **Market Analysis**
 - Which customer will buy the water? At what price?
- **Infrastructure Investment**
- **Risk perception and use acceptance**
- **Financing-Public or Private?**
- **Partnerships with Industry and Localities**

New Mexico Brackish Groundwater Assessment Program Workshop

January 15, 2004
Albuquerque, New Mexico

Report of Findings and Recommendations

Sponsored by:

New Mexico Office of the State Engineer New
Mexico Water Resources Research Institute
U. S. Bureau of Reclamation

January 2004



PNM Water resources

- 90+ % is used for cooling

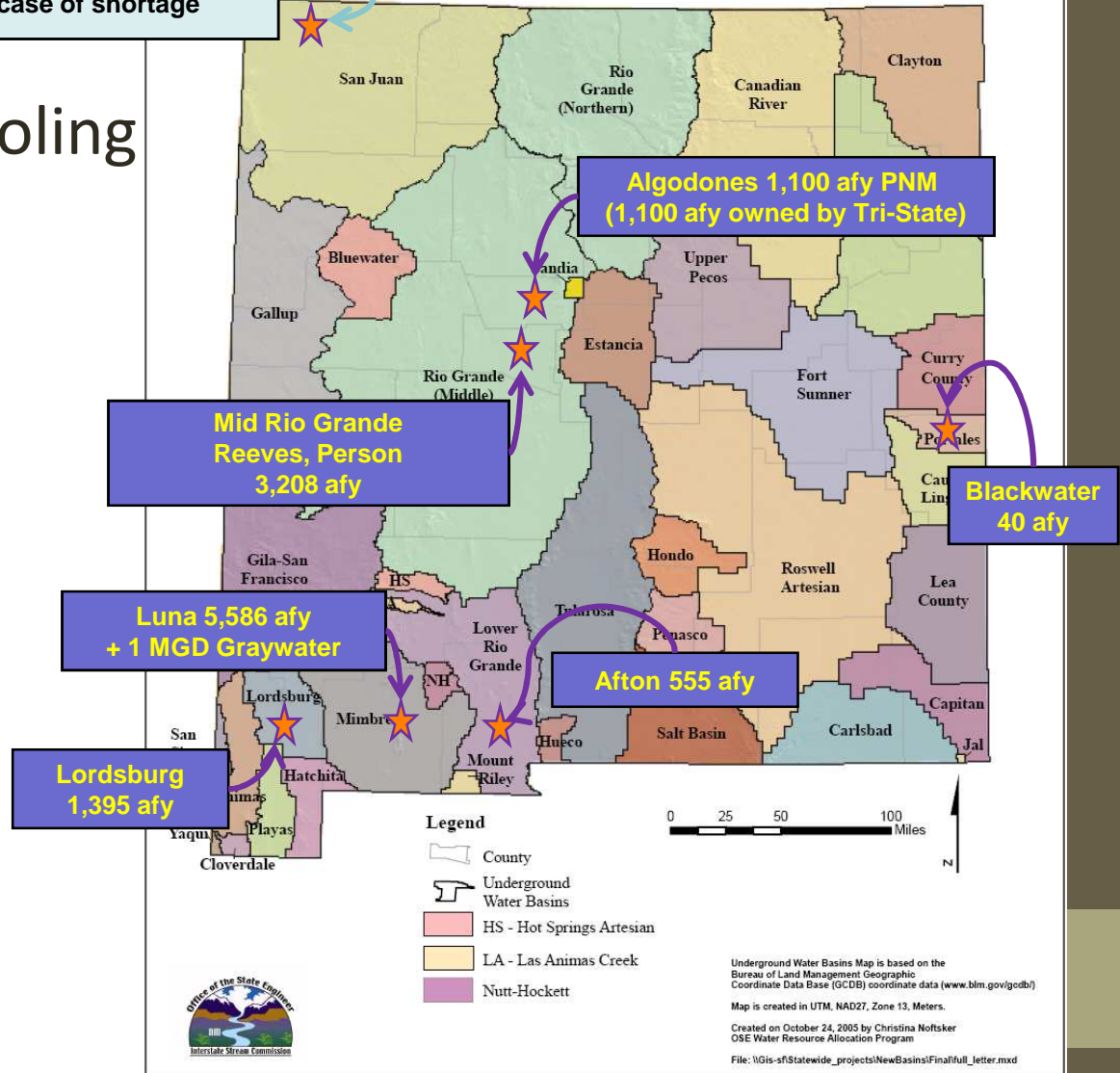
Who Owns It?

Except for SJGS, where water is supplied through surface rights leased from BHP and Jicarilla Apache Nation, all of PNM's other facilities own groundwater rights.

(Luna also has rights to one-million gallons per day of Deming graywater)

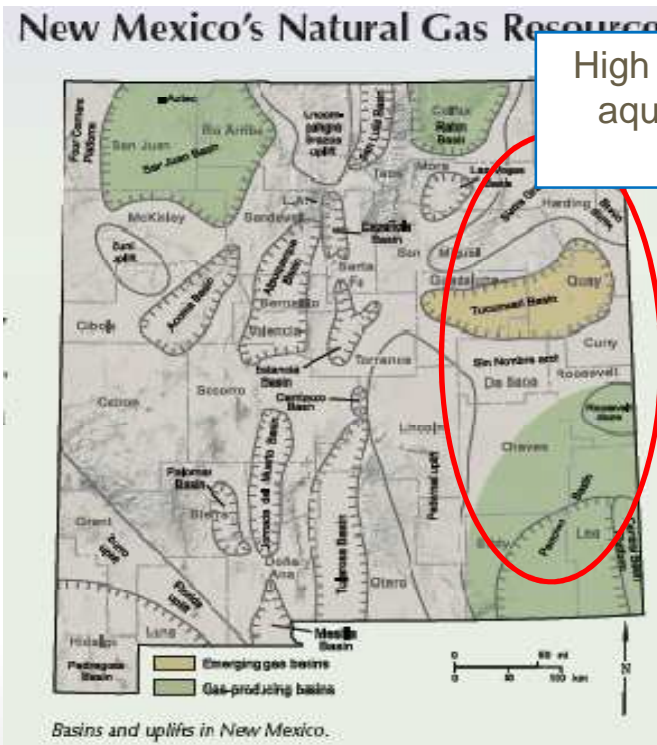
SJGS 27,700 afy plus Supplemental 3,400 afy in case of shortage

New Mexico Office of the State Engineer Underground Water Basins in New Mexico

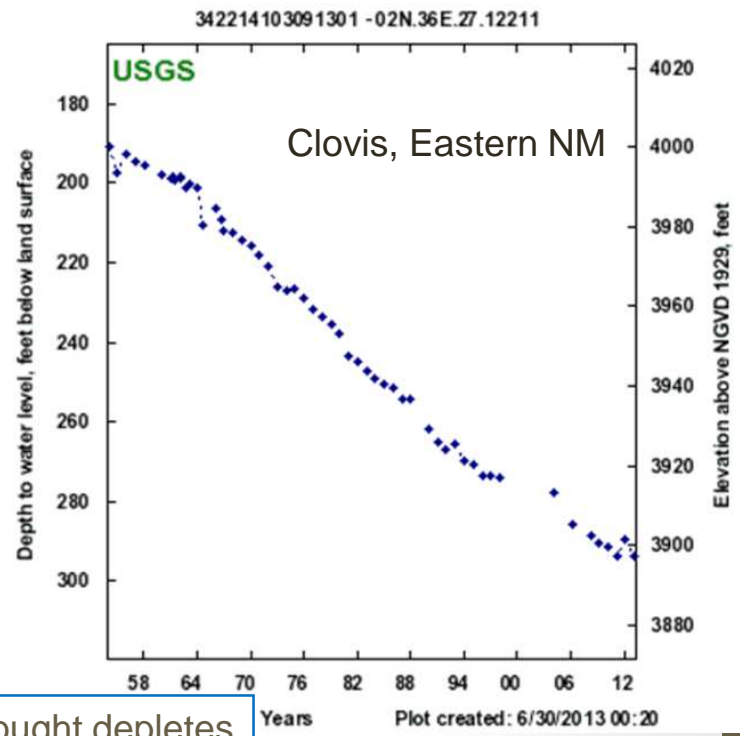


Water for Oil and Gas Production in New Mexico

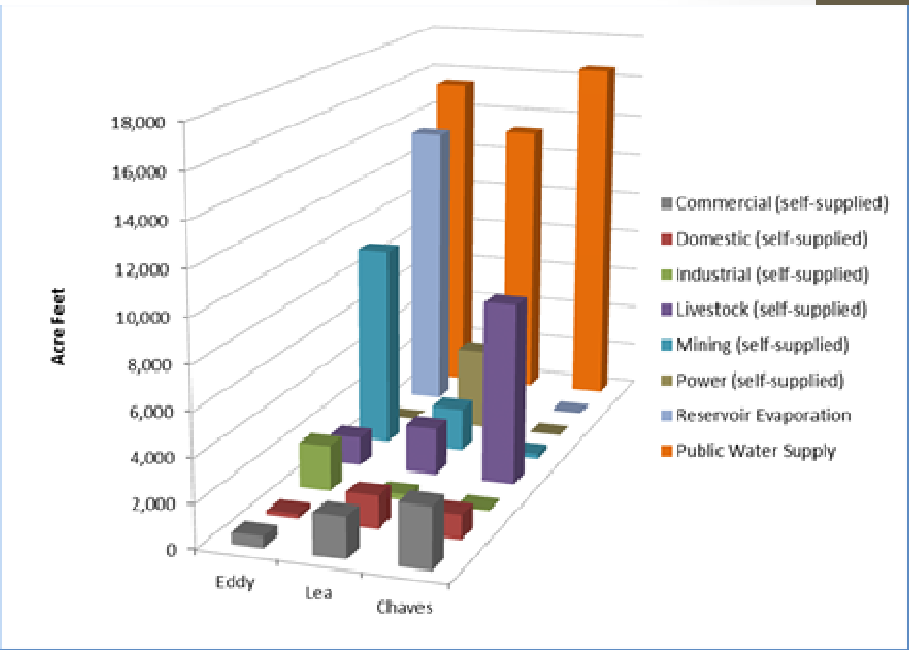
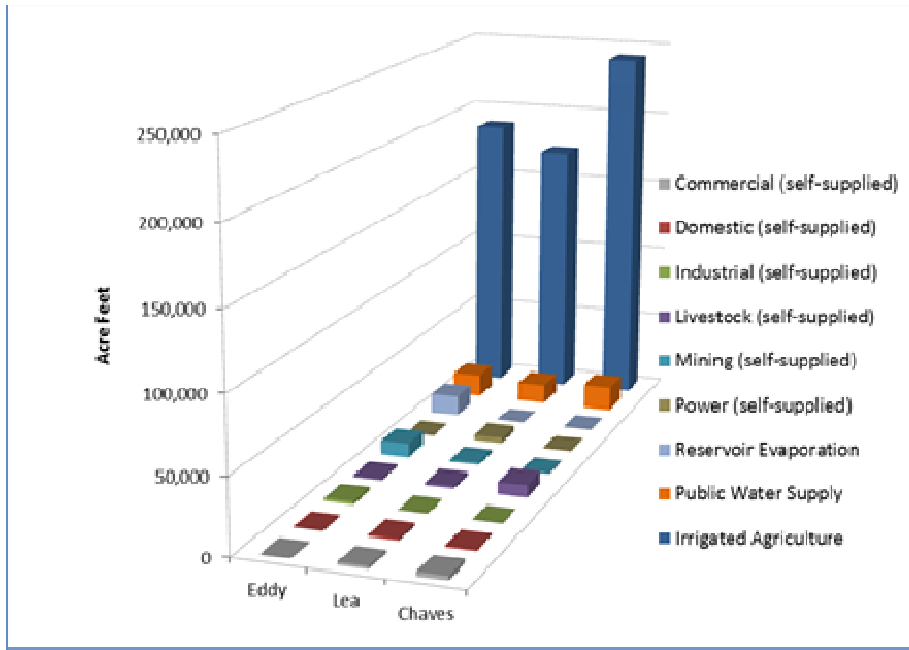
- Ground-water depletion in the Southwest has reached record proportions
- Increased electricity demand (brackish treatment, transport) and reduced oil and gas production (drilling and frac fluid limits) may result.
- Brackish ground water and produced water could be used for drilling and completions.



High Plains/Ogallala aquifer overlaps oil and gas basins

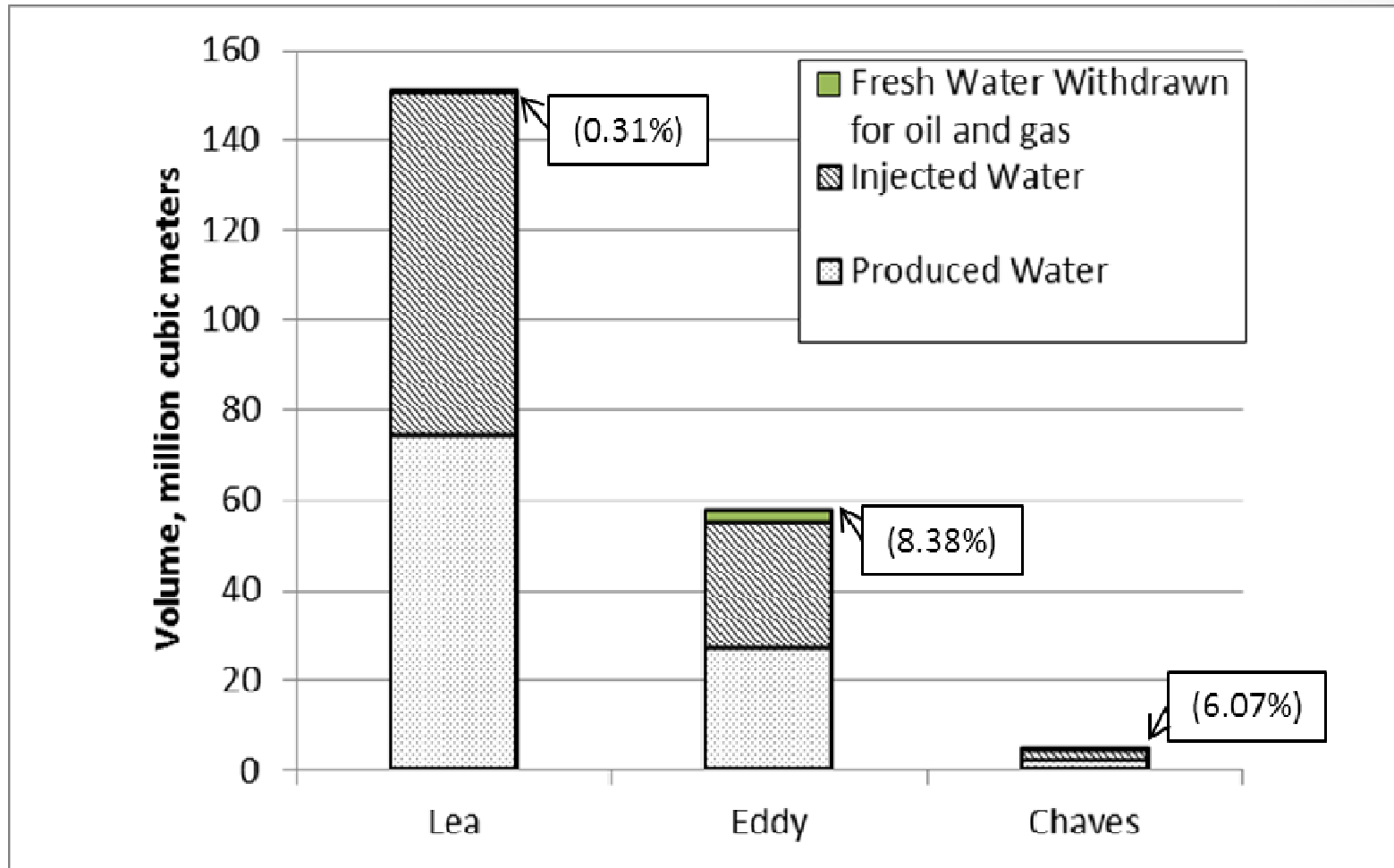


Cumulative drought depletes fresh ground water



How much fresh water does oil and gas use?
 Not much compared to agriculture.

Produced water volumes



Oil and Gas producers are reducing fresh water consumption

- Treatment goal: 100% PW reuse; retain cross-link gel efficiency

	FW Job	PW w/ EC	PW w/o Treatment
Water Cost	\$250,000	\$0	\$0
Water Treatment	\$0	\$65,000	\$22,500
Water Transport	\$75,000	\$285,000	\$285,000
Pumping Cost	\$1,300,000	\$1,500,000	\$1,500,000
Total Cost	\$1,625,000	\$1,850,000	\$1,807,500

Information courtesy
of Kent
Adams, VP, Bopco
LP

Brackish Water Rules in NM

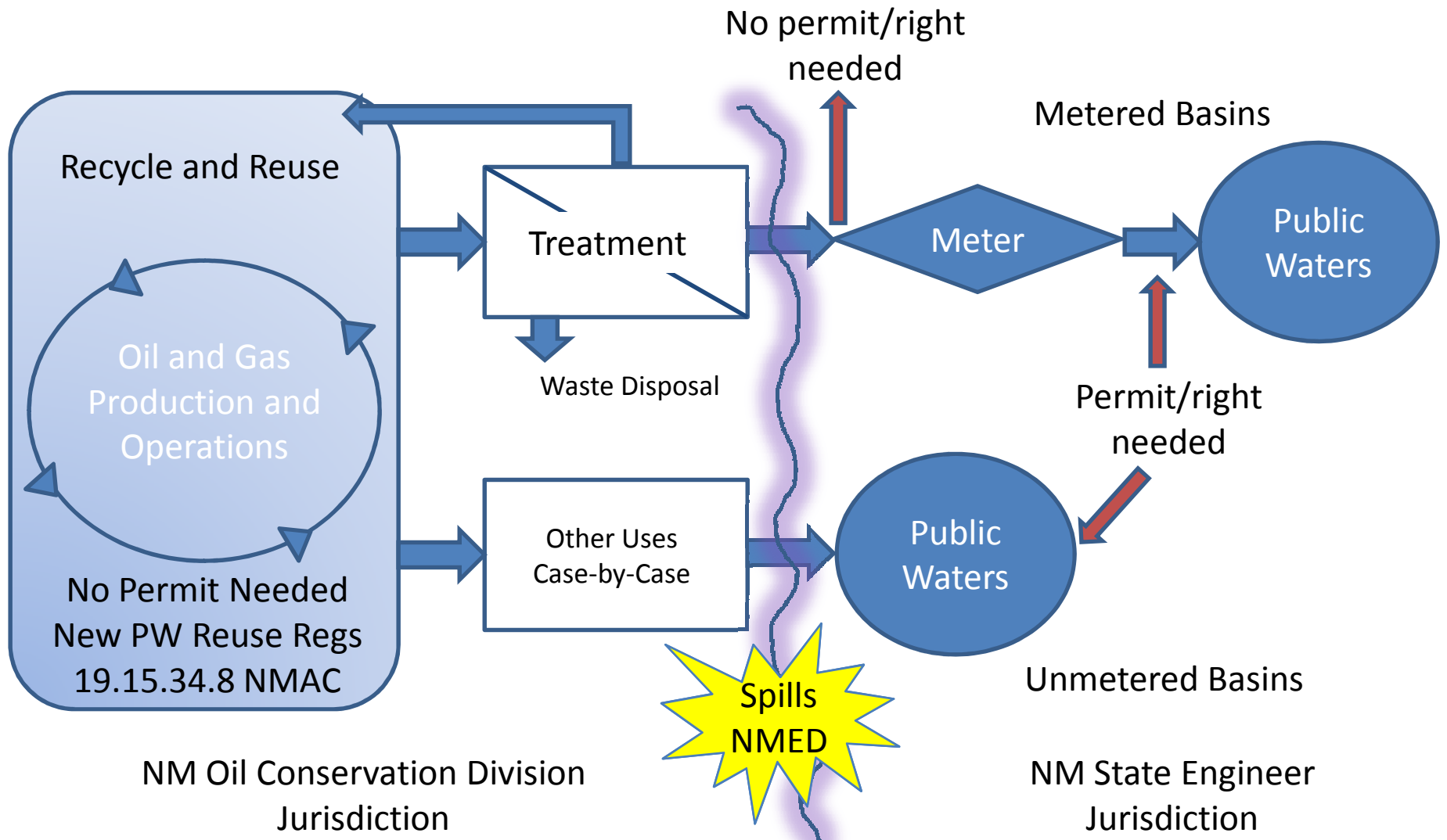
- Less than 1,000 mg/L
or
 - Above 2,500 feet
below ground surface
- Greater than 1,000
mg/L,
and
 - Below 2,500 feet bgs

Then normal water permit applications and jurisdiction apply. Water rights are assigned for beneficial use.

Then a permit is required, but no beneficial use assignment is needed.

Additionally, no impairment of fresh water may occur by extraction of the BW

New Mexico Produced Water Regulatory Framework for Reuse-*a fuzzy dividing line*....



Key issues for Water and Energy in New Mexico

- We are fully allocated and so future generation and production must adapt
- Options to explore: alternative water resources for oil and gas and improved reuse of fresh water for power generation.
- Balance multiple outside issues and regulatory pressures to keep the sales price of electricity low and still use less water; keep the cost of oil and gas production low and better manage water
- Incorporating the cost of infrastructure adaptation into the price of electricity and into oil and gas production is an ongoing process.
- *Research, tools, and public outreach to help manage and explain the interlinkage of natural systems, water, and energy production will be important in the future for NM.*

Recent Policy Changes and Process Adaptations

- State Energy Policy-Includes Energy-Water Nexus
- Hybrid cooling implementation
- Settlement to replace coal-fired with gas-fired and solar (SJGS)
- New regulations - recycling of Produced Water
- Brackish Water and Waste Water resources
- Renewables on the upswing (geothermal, solar, wind, waste biomass, small-scale hydropower)
- Power Storage using modular pumped hydro (local)
- EWN collaborations-public and private entities



PNM Afton Gas-fired, Hybrid-cooled Generation