

## **AUTOMATED BAILDOWN TESTS**

#### Better, Cheaper, Safer Data

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November 2015



#### **LNAPL Baildown Tests – Easy, Right?**



Baildown tests are hard –

- Use field time
  efficiently
- Document complete NAPL recovery
- Collect enough data to identify confined or perched conditions
- And do it all safely!



## **Manual Data Collection Problems**

- Missing key data overnight
- Cutting test short for budget/efficiency reasons
- Sparse data for very fast recovering wells
- Repeated access to well locations

"Things got back to equilibrium sometime before 7 AM..."

Should I stay out here another day to get one more measurement?"

"I'm gauging as fast as I can!"

*"I need to block off this roadway for 5 minutes every hour..."* 

#### Good Data Supports Risk-Based LNAPL Management



## **Improving the Measurement Concept**

Can we build a datalogger to measure LNAPL thickness, and...

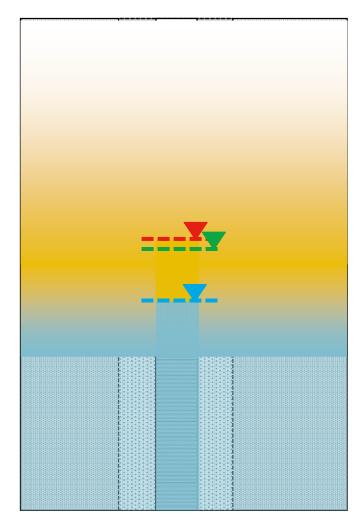
- Get better, more continuous data?
- Avoid field inefficiencies?
- Reduce access and safety concerns?

Less Staff Time in High-Risk Areas

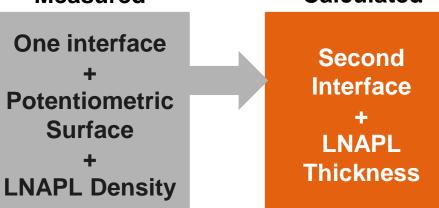




## **Resolving In-Well LNAPL Thickness**

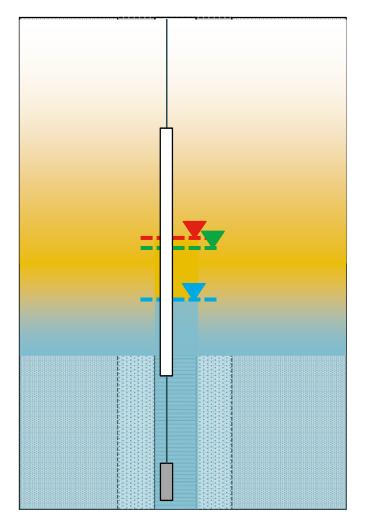


Three related data points:
 Air-NAPL Interface
 NAPL-Water Interface
 Potentiometric Surface
 We can reliably measure:
 Potentiometric Surface
 LNAPL density
 Measured
 Calculated





#### **Measurement Concept**



- Pressure-Sensitive Tape (eTape) measures Air-LNAPL Interface
  - Hang in well at a fixed depth
  - Electrical resistance of eTape changes with fluid pressure (LNAPL or water) on PTFE envelope
- Transducer measures potentiometric surface
- Programmable datalogger collects readings and saves to SD card
- NAPL thickness and NAPLwater interface calculated using LNAPL density



#### Equipment



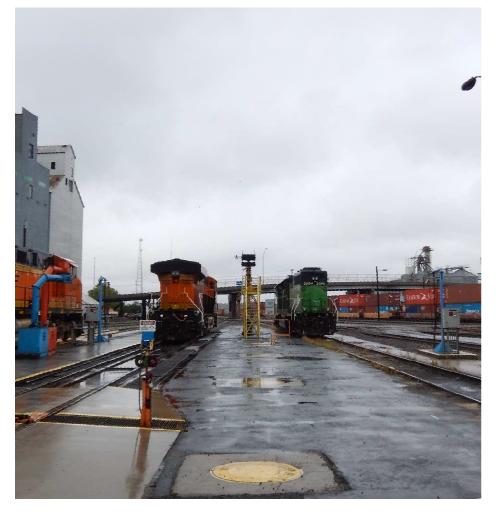
## Waterproof case with:

- Electronic datalogger
- Intrinsic safety barriers
- Wireless router
- Internal or external 12V battery

Metal frame for down-well equipment







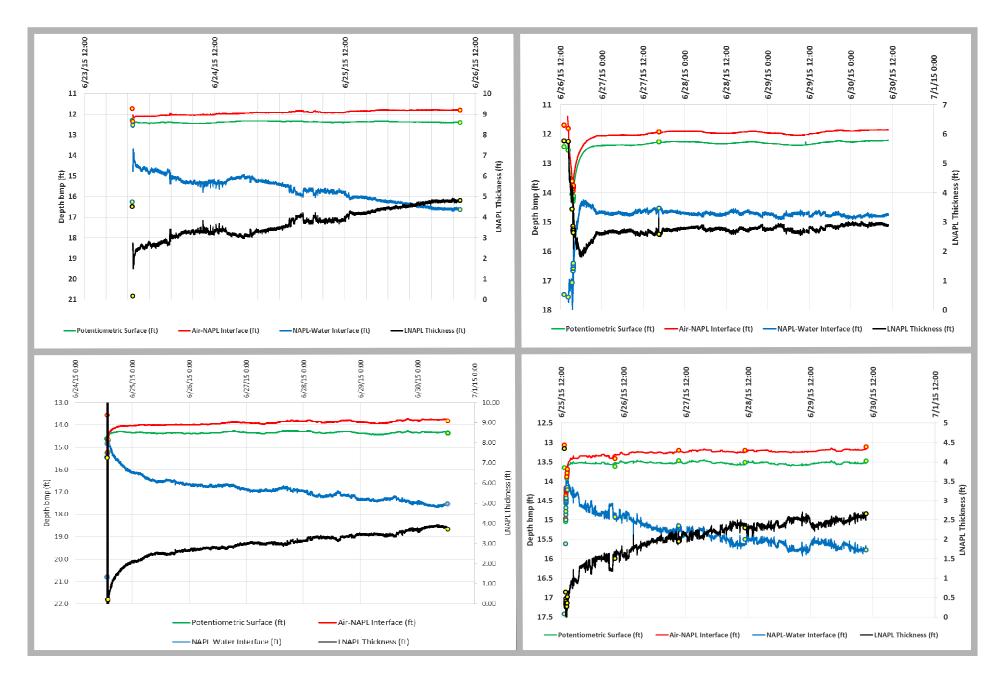
#### **Field Trial**

- Baildown testing program in June 2015 – 8 wells Some key wells in hightraffic/difficult to access areas
- Wells with large initial thickness, slow recovery
- Built three automated data collection units



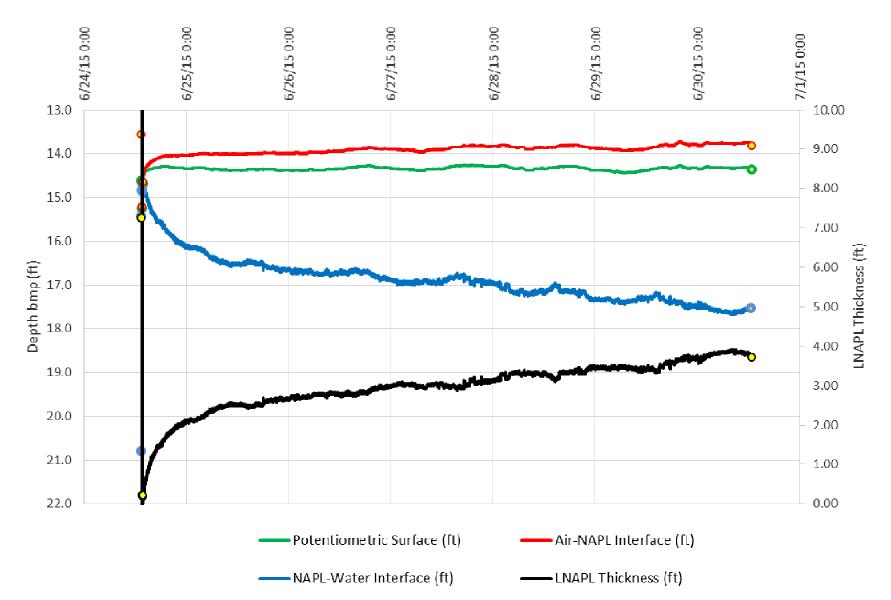
# Results

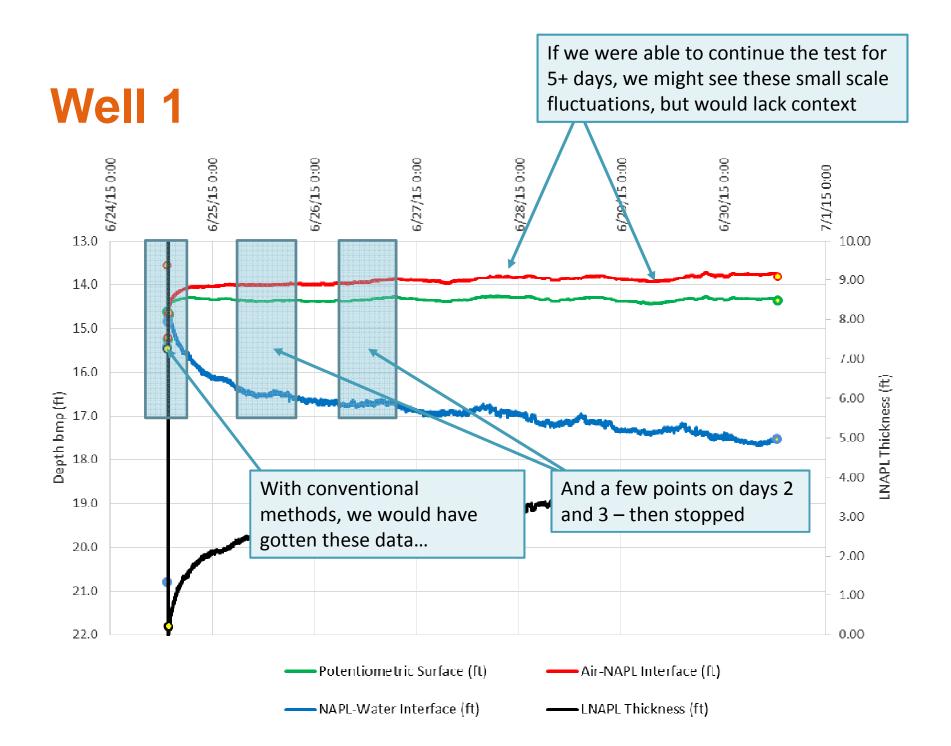








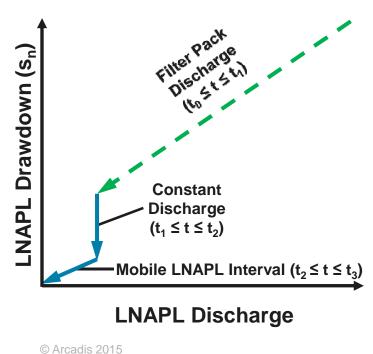


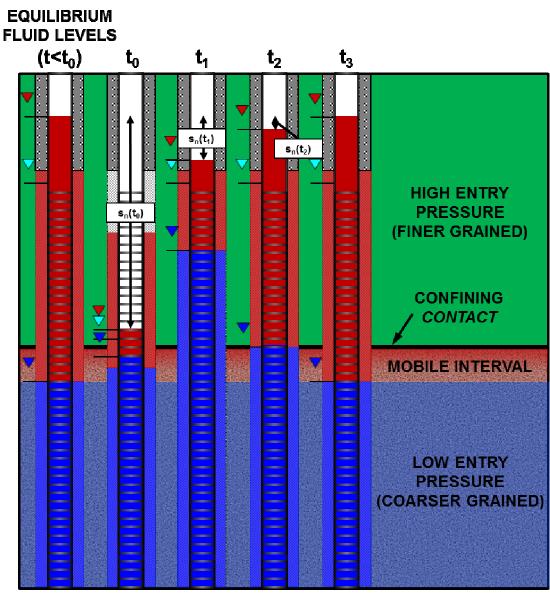




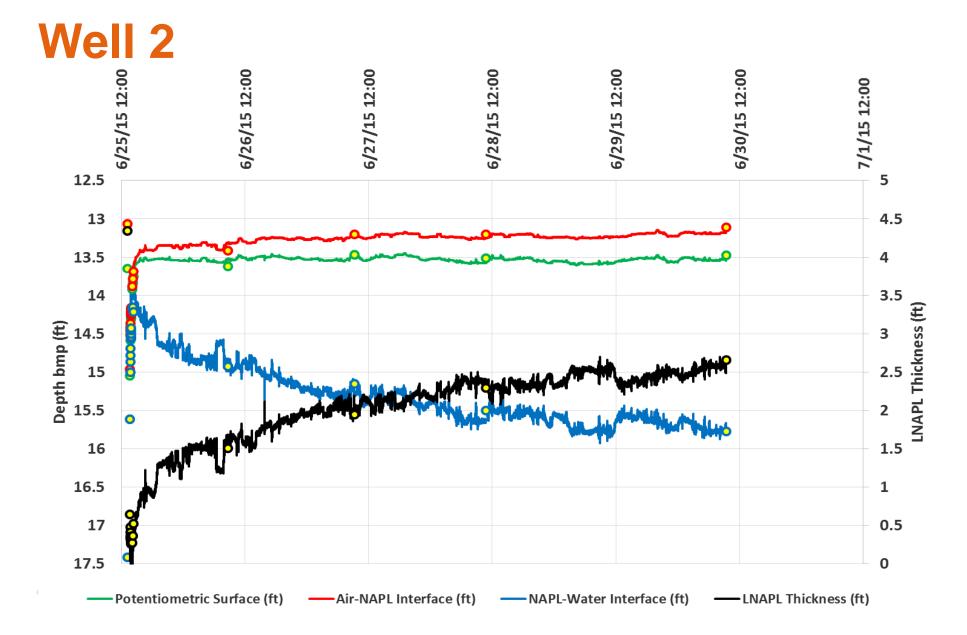
#### **Better Data**

 Dense data points can help confirm confined LNAPL conditions (verifying CSM)

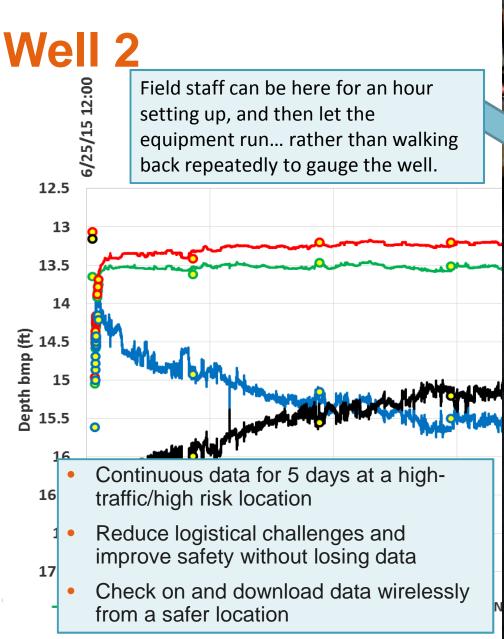




Modified from Kirkman (2012), ASTM International (2014)



ARCADIS Design & Consultancy for natural and bult assets

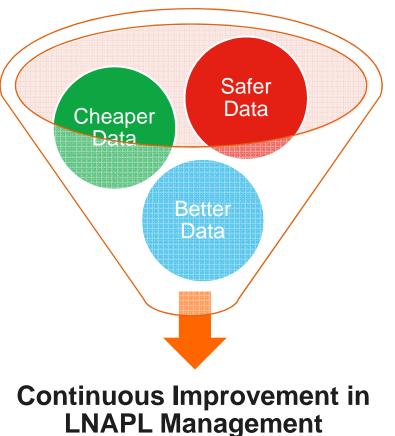






## **Summary & Questions**

- High-density data sets
- More confidence in results
- More efficient field time
- Safer work in high-risk areas



#### Arcadis is pursuing a US patent and more field trials