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 consultants
# Soil Gas Sampling for Natural Gas Pipeline Releases from Condensate Drips 

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## Investigation of Condensate Drips

- Thousands of drips in natural gas field
- Spread over more than 1,000 square miles
- Possible preferential failure at drips
- Field under vacuum - leak detection more difficult
- Planned on excavating drips to inspect for failures



## Natural Gas Pipeline Condensate

- Forms as a result of natural gas extraction/compression
- Liquid removed periodically
- Surface and subsurface releases observed
- Subsurface release hard to detect

Removal Port

Natural Gas Pipeline


Condensate Drip

## Natural Gas Pipeline Condensate

- API Gravity:

65

- SP Gravity:
0.72
- Benzene:
0.2 \%
- Toluene:
0.9 \%
- Ethylbenzene: 0.2\%
- Xylenes:
1.4\%
- Paraffins: 30\%
- Isoparaffins: 32\%
- Naphthenics: 31\%
- Aromatics: 5\%
- Olefins:
0.5\%



## Failure Concerns

- Environmental Concerns (original concern)
- Soil, Groundwater, Surface Water, Ecologic impacts
- H\&S Concerns
- Employee exposure
- Physical damage/fire
- Operational Concerns
- Elevated oxygen concentrations (on vacuum lines)
- Preferential corrosion (increased oxygen)
- Well shut in for line failures
- Economic Concerns
- Lost revenue
- Cleanup costs
- Public relations concerns


## Original Investigation Strategy

- Landowner Contact/Compensation
- Utility Locate
- Drip Excavation
- Soil Sampling
- Backfill \& Restoration
- Sample Analysis
- Reporting
- Approximately one man-day per site



## Original Implementation Costs

- Utility Locate:
- Investigation (excavation/restoration):
- Soil Analytical:
- Landowner:
- Management:
- Reporting:
- Estimated Cost per Drip:
\$50/drip
\$650/drip
\$250/drip
\$250/drip
\$50/drip
\$100/drip
\$1,350/drip



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## THE AGI SGM Module



- Universal - sample soil gas, air, sediment and groundwater
- > 50 Presentations and published papers
- >4,000 surveys worldwide
- Federal, state regulator acceptance/international acceptance


Note: GORE Survey and
GORE Modules were
acquired by Amplified
Geochemical Imaging, LLC. in May 2013

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## Successful Grid Application AGI Soil Gas Survey

## Revised Investigation Strategy

- Use Passive SGMs
- Avoid landholder issues, utility locates, excavation, and site restoration
- Install SGMS at 10\% of sites per year
- One SGM per drip, 18-inch burial depth, 3 days
- Innovative data management
- Analyze for BTEX, $\mathrm{C}_{4}-\mathrm{C}_{8}$, and $\mathrm{C}_{9}-\mathrm{C}_{14}$ alkanes
- Soil sampling for chlorides (brine release)
- Compare data to select soil sampling results to develop correlation



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## AGI Soil Gas Module Deployment



- Rapid, unobtrusive
- Use of hand tools
- 1.5 foot install depth
- 5-15 minutes to place
- 3 day exposure time
- 20-40 placed per day


## Data Collection \& Management

- iPad App created for data collection and management
- SGM Placement Data
- Physical Site Data
- Soil Sampling Data

- Photographs
- GPS Coordinates
- Real-time Project Progress
- Auto Report Generation
- 450,00 data points/60,000 photographs


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## SGM Analytical Results <br> Indicative of Condensate

## SGM Analytical Results Indicative of Lube Oil



## SGM/Soil Sampling Correlation

- Conducted during first year only
- Soil sampled at 71 drips
- 58 drip line sites based on high petroleum constituents (above $85^{\text {th }}$ percentile in TPH concentration)
- 13 drip line sites that were non-detect for petroleum constituents were sampled to ensure no false negatives
- Benzene determined to be driver/indication of release
- False negatives/positives not observed

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## Year 1 SGM Results Soil Sampling Sites in Red



## Year 1 \& 2 Results

- Total TPH sites investigated:

1150

- Total Chloride sites investigated:

377

- Sites with TPH detections:
- Sites with Chloride exceedances:

8 (2\%)

- Sites recommended for investigation:

23 (2\%)



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## Field 1 Investigation Locations



## Field 2 Investigation Locations



## Actual Implementation Costs

- Utility Locate:
- SGM Placement/Removal:
- SGM Analytical (plus QA/QC):
- Landowner:
- Management:
- Reporting:
- Actual Cost per Drip:
\$0/drip
\$125/drip
\$250/drip
\$0/drip
\$25/drip
\$50/drip
\$450/drip



## Cost Savings

- Original Program Cost:
- Revised Program Cost:
- Cost Savings per Drip:
- Total Project Savings:
\$8,100,000
\$2,700,000
\$900
\$5,400,000
- Reduction of ~3,500 man-hours per year



## Summary and Conclusions

- PSG process:
- Simple and easily implemented
- Avoids landowner involvement, utility locates, excavation and site restoration
- Effective at identifying drip failures
- Useful at differentiating condensate from lube oils
- Accurate predictor of line failures
- Reduced investigation costs by 67\%
- Most releases small (<500 yd ${ }^{3}$ )
- One large cleanup (>25,000 yd³)



## Questions

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