

### Soil Gas Sampling for Natural Gas Pipeline Releases from Condensate Drips

Brent Miller, P.E., David Parkinson, Ph.D., R.G., Zach Capehart, Geosyntec Consultants, Inc.

George Shaw and Jay W. Hodny, Ph.D.,

Amplified Geochemical Imaging, LLC,

Geosyntec.com

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### **Investigation of Condensate Drips**

- Thousands of drips in natural gas field
- Spread over more than 1,000 square miles
- Possible preferential failure at drips
- Field under vacuum leak detection more difficult
- Planned on excavating drips to inspect for failures

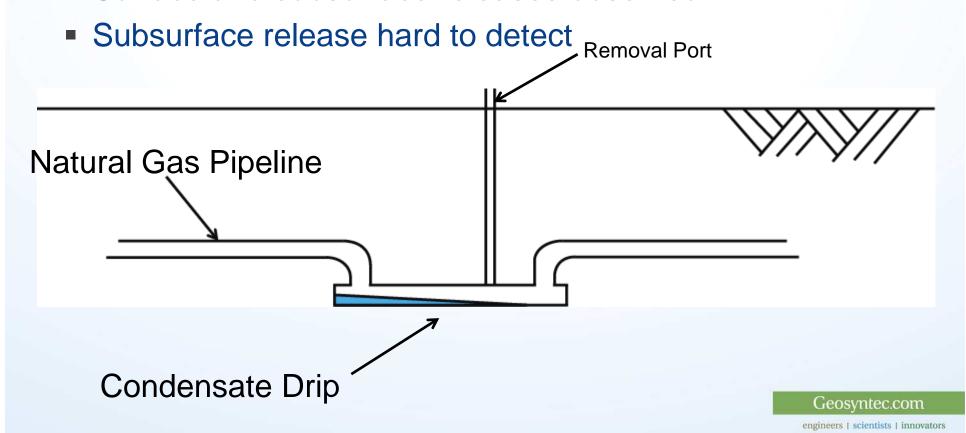






### **Natural Gas Pipeline Condensate**

- Forms as a result of natural gas extraction/compression
- Liquid removed periodically
- Surface and subsurface releases observed





### **Natural Gas Pipeline Condensate**

API Gravity: 65

SP Gravity: 0.72

Benzene: 0.2 %

• Toluene: 0.9 %

Ethylbenzene: 0.2%

Xylenes: 1.4%

Paraffins: 30%

Isoparaffins: 32%

Naphthenics: 31%

Aromatics: 5%

• Olefins: 0.5%





#### **Failure Concerns**

- Environmental Concerns (original concern)
  - Soil, Groundwater, Surface Water, Ecologic impacts
- H&S Concerns
  - Employee exposure
  - Physical damage/fire
- Operational Concerns
  - Elevated oxygen concentrations (on vacuum lines)
  - Preferential corrosion (increased oxygen)
  - Well shut in for line failures
- Economic Concerns
  - Lost revenue
  - Cleanup costs
  - Public relations concerns



### **Original Investigation Strategy**

- Landowner Contact/Compensation
- Utility Locate
- Drip Excavation
- Soil Sampling
- Backfill & Restoration
- Sample Analysis
- Reporting
- Approximately one man-day per site







### **Original Implementation Costs**

Utility Locate: \$50/drip

Investigation (excavation/restoration): \$650/drip

Soil Analytical: \$250/drip

Landowner: \$250/drip

Management: \$50/drip

Reporting: \$100/drip

Estimated Cost per Drip: \$1,350/drip





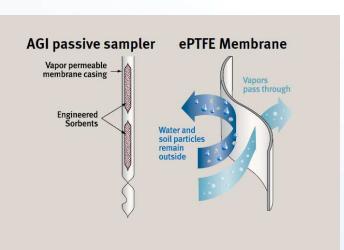
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#### **THE AGI SGM Module**





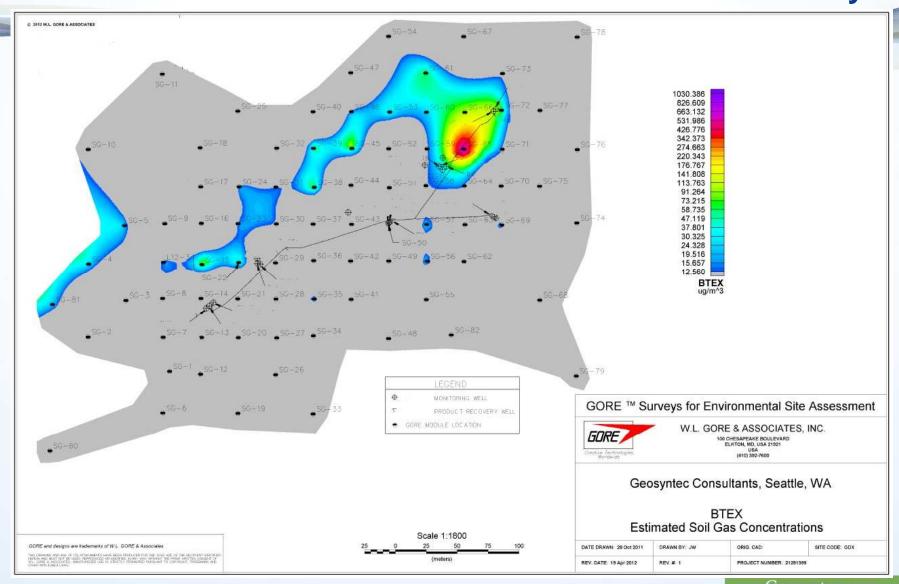
- Universal sample soil gas, air, sediment and groundwater
- > 50 Presentations and published papers
- >4,000 surveys worldwide
- Federal, state regulator acceptance/international acceptance



Note: GORE Survey and GORE Modules were acquired by Amplified Geochemical Imaging, LLC. in May 2013



# Successful Grid Application AGI Soil Gas Survey





### **Revised Investigation Strategy**

- Use Passive SGMs
  - Avoid landholder issues, utility locates, excavation, and site restoration
- Install SGMS at 10% of sites per year
- One SGM per drip, 18-inch burial depth, 3 days
- Innovative data management
- Analyze for BTEX, C<sub>4</sub>-C<sub>8</sub>, and C<sub>9</sub>-C<sub>14</sub> alkanes
- Soil sampling for chlorides (brine release)
- Compare data to select soil sampling results to develop correlation





### **AGI Soil Gas Module Deployment**



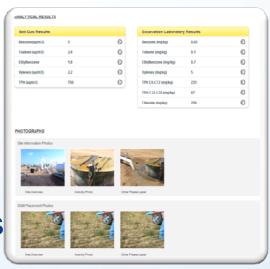
- Rapid, unobtrusive
- Use of hand tools
- 1.5 foot install depth
- 5-15 minutes to place
- 3 day exposure time
- 20-40 placed per day



### **Data Collection & Management**

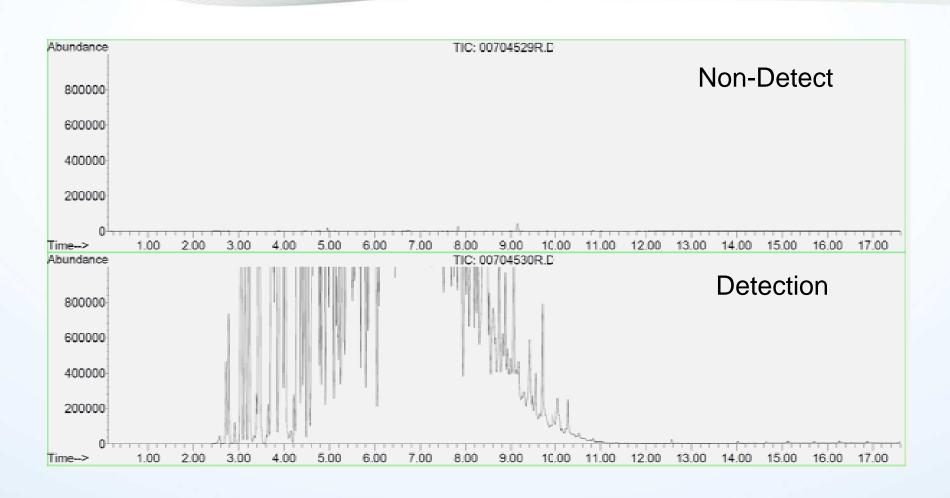
- iPad App created for data collection and management
  - SGM Placement Data
  - Physical Site Data
  - Soil Sampling Data
  - Photographs
  - GPS Coordinates
  - Real-time Project Progress
  - Auto Report Generation
  - 450,00 data points/60,000 photographs





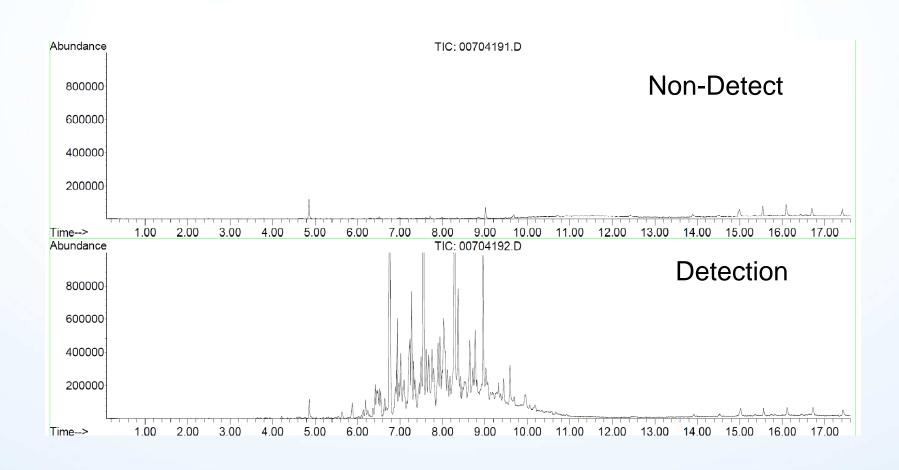


# **SGM Analytical Results Indicative of Condensate**





# **SGM** Analytical Results Indicative of Lube Oil



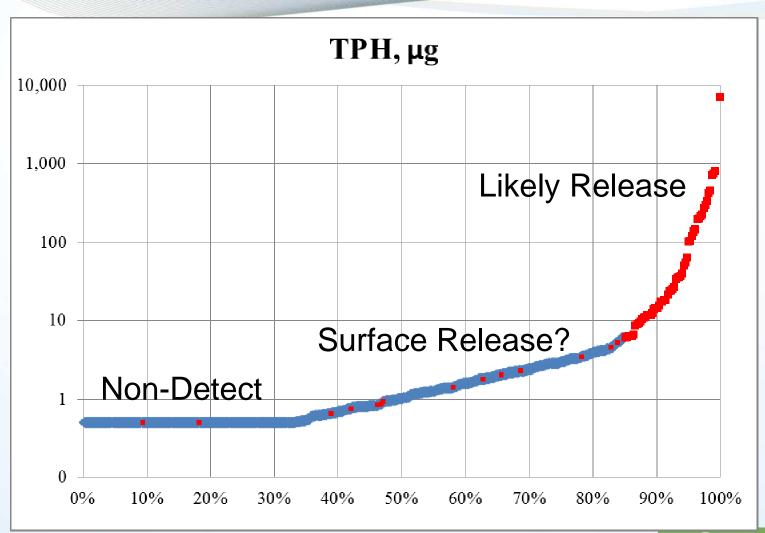


### **SGM/Soil Sampling Correlation**

- Conducted during first year only
- Soil sampled at 71 drips
  - 58 drip line sites based on high petroleum constituents (above 85<sup>th</sup> percentile in TPH concentration)
  - 13 drip line sites that were non-detect for petroleum constituents were sampled to ensure no false negatives
- Benzene determined to be driver/indication of release
- False negatives/positives not observed



# **Year 1 SGM Results Soil Sampling Sites in Red**

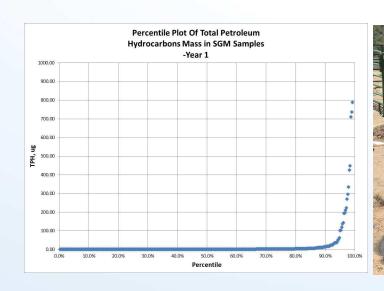




#### Year 1 & 2 Results

•	Total TPH	sites	investigated:	1150
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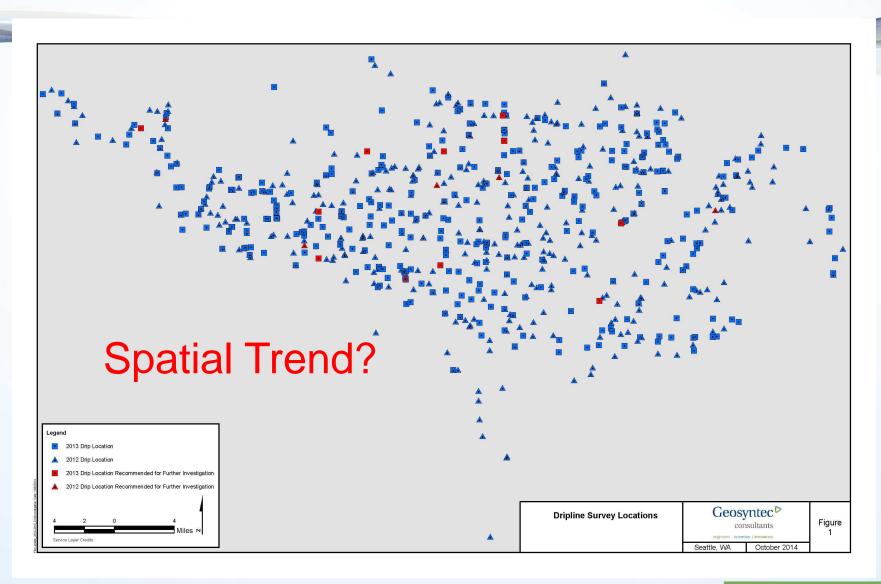
- Total Chloride sites investigated: 377
- Sites with TPH detections:928
- Sites with Chloride exceedances: 8 (2%)
- Sites recommended for investigation:
  23 (2%)





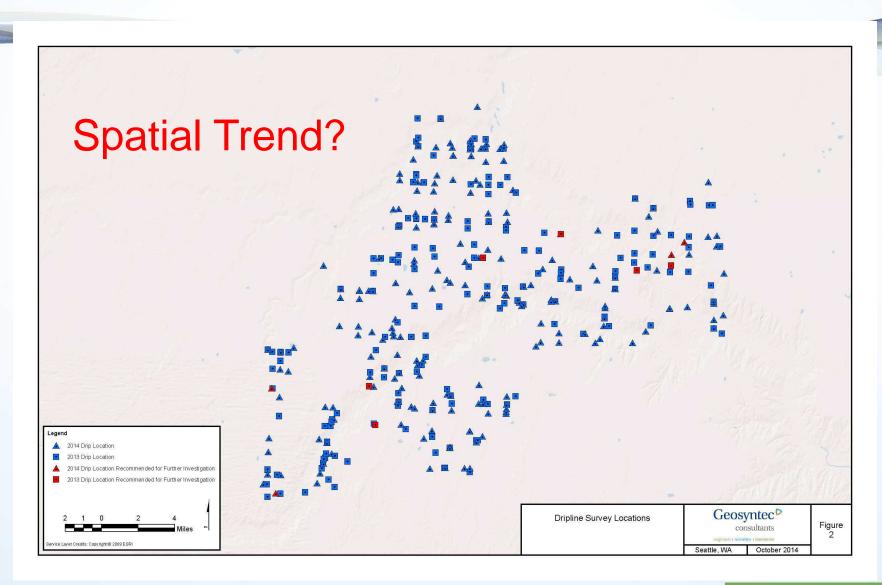


### **Field 1 Investigation Locations**





### **Field 2 Investigation Locations**





### **Actual Implementation Costs**

Utility Locate: \$0/drip

SGM Placement/Removal: \$125/drip

SGM Analytical (plus QA/QC): \$250/drip

Landowner: \$0/drip

Management: \$25/drip

Reporting: \$50/drip

Actual Cost per Drip: \$450/drip





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### **Cost Savings**

Original Program Cost: \$8,100,000

Revised Program Cost: \$2,700,000

Cost Savings per Drip: \$900

Total Project Savings: \$5,400,000

Reduction of ~3,500 man-hours per year







### **Summary and Conclusions**

### PSG process:

- Simple and easily implemented
- Avoids landowner involvement, utility locates, excavation and site restoration
- Effective at identifying drip failures
- Useful at differentiating condensate from lube oils
- Accurate predictor of line failures
- Reduced investigation costs by 67%
- Most releases small (<500 yd³)
- One large cleanup (>25,000 yd³)



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## Questions

### **Brent Miller, P.E.**

Geosyntec Consultants (206) 496-1450

bmiller@geosyntec.com