

#### Remediation of Water Repellent Petroleum Contaminated Soil from Bemidji, Minnesota by Alkaline Desorption



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#### Water Repellency in Hydrocarbon Contaminated Soils

- Water repellency is the inability of soil to absorb water, especially when it is very dry
- •It is a phenomenon that occurs especially after a long dry spell, or burning
- •Problematic in sandy soils –Alberta, Tabasco, Minnesota



#### Water Repellency Models



FIGURE 6. Model of the interaction between natural soil organic matter (NOM) and the diagenetic products of petroleum contamination that generates water repellency.

#### Bemidji Spill - Background

•1979 Pipeline break

~2,500 BBLs light crude oil

surface spraying of roughly 1 Ha. (~2.5 Acre)

•Sprayed area was subsequently burned (to reduce oil content) and cleared

•Extensive research into groundwater transport and fate, but only recently surface impacts









#### **IPEC CONTACTS**

•2011 Nieber et al. (U Minn) begin to investigate and map water repellency problems in surface soils

•In 2011 UJAT report on successful recovery of water repellent sandy soil in Mexico using novel alkalinedesorption method (IPEC)

•2012 visit UJAT→ U Minn and Bemidji site to begin collaborative research (Symposium - IPEC Contact)

•In present study Alkaline Desorption was applied to Bemidji site (IPEC 2014)

#### Alkaline Desorption: Removal of Hydrocarbons by Ion Exchange



#### **Molarity Ethanol Drop Test**



- Simple method developed in W. Australia/Alberta for hydrocarbon contaminated soils
- Drops with different molarities of ethanol are added in 0.2 *M* increments
- The molarity at which the drop absorbs in 10 seconds is considered the MED value (severity)

#### **Molarity Ethanol Drop - Modification**



Fig. 2: Logarithmic relationship between ethanol concentration and absorption time used to calculate water repellency severity and persistence

#### **Sample Collection**



#### **Initial Characterization**

Sample	<i>in situ</i> moisture content %	MED	WDPT* (s)	Critical moisture content (%)* (60 secs)	Ratio ISMC/CMC	TPH conc. (ppm)	IRAP
Gs-1	0.5	5.08	21,652,098	0.99	0.51	2,809	ND
Gs-2	0.73	12.89	2.1 E+10	3.82	0.19	20,223	350
Gs-3	1.26	10.27	7.5 E+22	5.36	0.22	35,522	184
Gs-4	0.72	11.71	2.2 E+47	4.66	0.15	24,634	341
Gs-5	0.93	6.32	841,782,7077	0.73	1.28*	12,518	ND
Gs-6	0.84	6.67	32,553,673	2.33	0.36	17,652	ND
Gs-7	0.58	5.03	425,598	1.01	0.57	2,986	ND
Gs-8	0.47	11.44	1.7 E+105	2.09	0.22	12,715	ND
Gs-9	0.72	11.74	4.9 E+33	3.34	0.22	19,423	256

#### **NOTE: all samples non-toxic by Microtox bioassay**

Critical Moisture Content measured on drying cycle (hysteresis)

#### **Critical Moisture Content vs Conc**



#### **Alkaline Desorption**

- •0.1 N NaOH at 1:3 solution to soil, divided into two doses
- let drain 48 hrs between additions
- •Rinse with same volume de-ionized water
- •Air dry completely for several days
- Retest for MED/WDPT, Critical Humidity



# Water repellency after alkaline desorption treatment

Sample	<i>in situ</i> moisture content %	MED	WDPT (s)	Critical moisture content (%)	Ratio ISMC/CMC	Percent reduction CMC
Gs-1	0.5		25	NR	NR	100.0
Gs-2	0.73	10.89	1.6 E+19	3.64	0.20	4.8
Gs-3	1.26	9.02	8.2 E+27	1.97	0.64	63.3
Gs-4	0.72	11.41	2.9 E+31	3.98	0.18	14.5
Gs-5	0.93	4.36	6,002	-0.05*	NR	93.7
Gs-6	0.84	4.95	124,079	-0.10*	NR	95.9
Gs-7	0.58		50	NR	NR	100.0
Gs-8	0.47	8.85	1.5 E+14	1.90	0.25	9.0
Gs-9	0.72	11.3	4,293,386,635	2.35	0.31	29.6

#### HC Polarity vs Reduction in Critical Moisture Content



#### **Effectiveness of Sequential Treatments**

#### MED Reduction from Alkaline Desorption



#### **Restoration of Water Repellent Soil**

- •Previous results from Tabasco included:
  - final addition of organic amendment (cachasse)
  - phytorestoration with fine, diffuse rooted grass

 In Bemidji, need to add organic amendment and/or clay addition (unpublished work – U Minn)





#### Relevance

Large Pipeline Projects Planned

- Alberta Clipper Pipeline Expansion (double current capacity)
- Keystone XL Pipeline



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•Large Pipeline Projects Planned

- Alberta Clipper Pipeline Expansion (double current capacity)
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•Important to have adequate spill contingency plans for possible future spills.



### Conclusions

•Don't burn! -especially in sandy soils

- long term loss of vegetation not due to toxicity, but water repellency (also, field capacity)
- effectiveness of Alkaline Desorption depends on polarity of HC, (and secondarily, concentration)
- sequential treatments
- combinations with:
  - clay additions
  - organic amendments
  - phytorestoration -grasses with diffuse root system
- Field test started in July 2014



#### **Field Studies**



# Thank you for you attention Questions?