



# Improving Conventional Flotation Methods to Treat EOR Polymer Rich Produced Water

Authors: Frank A. Richerand, Frank Richerand II  
Yoosef Peymani



[www.envirotechsystems.com](http://www.envirotechsystems.com)

## OBJECTIVES

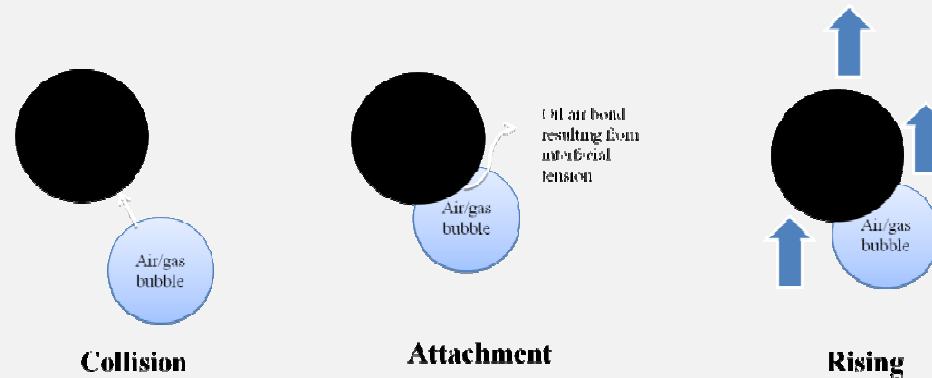
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- Compare IGF and DGF to identify the main criteria affecting the performance and functionality of flotation units and their accessories in different environments
- Describe the effects and benefits of using both IGF and DGF at the same time
- Verify the hypothesis through three years of laboratory and field study



## GAS FLOTATION: DYNAMICS

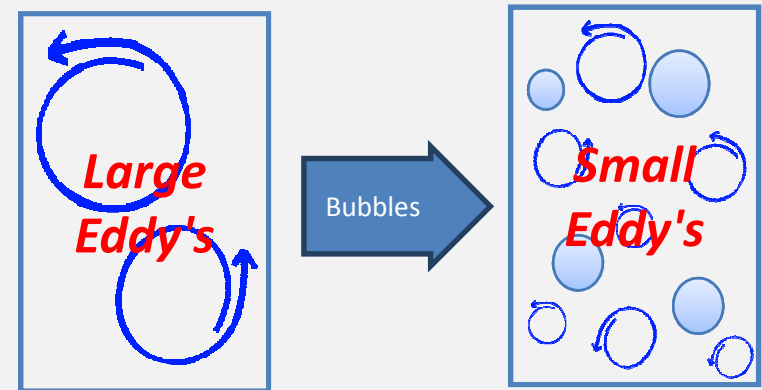
- The flotation process occurs in three steps:



- Gas bubbles are the lightest fluid – powerful buoyancy
- Gas bubbles exchange upward momentum with surrounding media – drag momentum exchange

## GAS FLOTATION: DYNAMICS

- Manipulation of turbulence motion – Eddy's
- Homogeneous flow
  - One phase
  - Eddies grow and create large swirl
- Heterogeneous flow
  - Multiple phases
  - Small eddy's are created

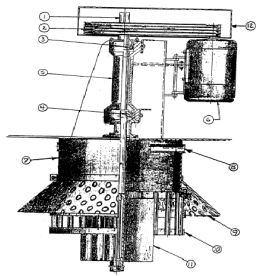
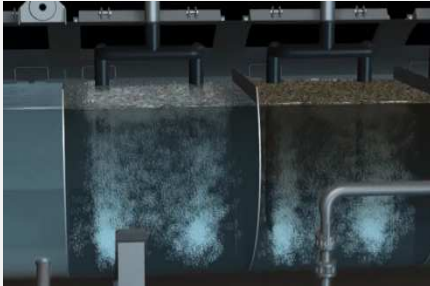


- Utilizing the same total turbulence, the introduction of gas bubbles increases collision – higher efficiency in separation

## GAS FLOTATION: APPLICATION

- Flotation units, which operate with the assistance of gas in the flotation process, have been widely used for the treatment of produced water both onshore and offshore.
- Differing technologies are applied to Flotation units for specific applications.
- Advantages and disadvantages of each arrangement + the requirements of the process = determine the choice of gas floatation mechanism.
- These methods can be divided in two major categories:
  1. Induced Gas Flotation (IGF)
  2. Dissolved Gas Flotation (DGF).

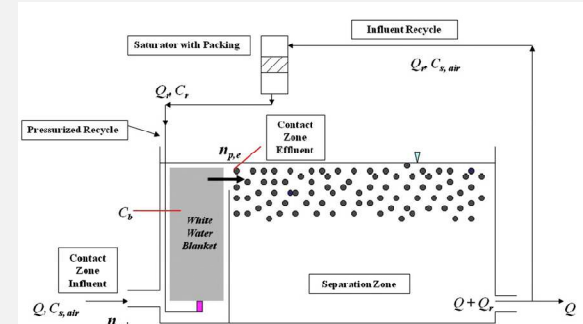
## Induced Gas Flotation Technology



- **Eductor IGF (hydraulic):**
  - gas is introduced into a slipstream of effluent
  - because the fluid must be recycled back into the system, this design effectively decreases the residence time of the fluid to be treated
- **Impeller (mechanical):**
  - utilizes an electric motor impeller
  - dependent on the application, mechanical units tend to be more efficient than hydraulic units
  - mechanical units are associated with maintenance difficulties and the emission of noxious vapors
- **Sparger:**
  - sparger tubes
  - plugging/ fouling of pores create non-uniformity and high pressure drop
  - limited with scale tendency of inorganic solutes

## Dissolved Gas Flotation Technology

- Saturator Vessel:
  - gas is dissolved into the recycle flow by adding air under pressure in a vessel
- DGF Pump:
  - single pump is used to mix gas and recirculation water

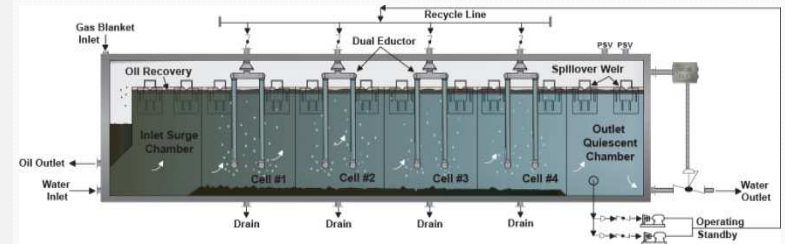


## FLOTATION TRADE-OFF

- Induced Gas Flotation (IGF), Eductor:

- most common IGF design
- simplicity of design
- least number of operational issues

\* IGF efficiency is limited by the minimum oil droplet size wherein smallest gas bubble can separate



- Dissolved Gas Flotation (DGF), Micro-Bubble Pump:

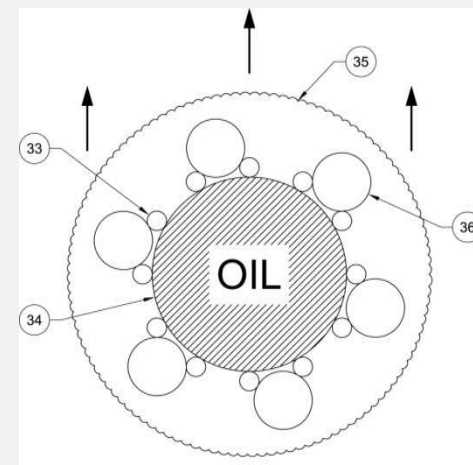
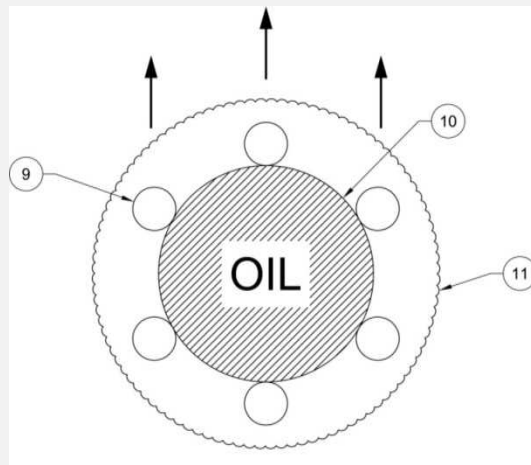
- most common DGF method

\* The retention time required to effectively remove the contaminants only using Micro-Bubbles is higher than IGF. However, the overall efficiency of the gas flotation is significantly more.



## THEORY

- Shortcomings motivated investigation of combining both methods
- Early stage introduction of micro-bubbles will create an intermediate layer around oil droplets and micro-bubbles will lift the oil droplets by attaching to this layer



## 1- LITERATURE STUDY AND COMPUTATIONAL FLUID DYNAMICS

- A partial differential mathematical model was developed by Modification on O'Rooke's Collision Model through Stochastic Analysis to define the effect of gas bubble size on oil separation.
- The separation was modeled through Computational Fluid Dynamics (CFD)
- The simulation proved the followings:
  - I. The attachment of Oil droplets to gas bubbles are directly correlated to:
    - a. Gas to Oil diameter ratio: Smaller the ratio, more attachment of oil and gas bubbles
    - b. Interfacial Tension between **Water/Oil**, **Oil/Gas**, **Gas/Water** controls the attachment of oil droplets and gas bubbles.
  - II. Large Eddy's will break to smaller ones
  - III. Small gas bubbles cannot float oil droplets to surface in short retention time.

## 2- LABORATORY TEST

- Different configuration was tested in controlled environment to optimize operating conditions (Gas Fraction and Operating Pressure)

**MICRO-BUBBLES IN THE FORM OF WHITE CLOUD**



**TEST SETUP**

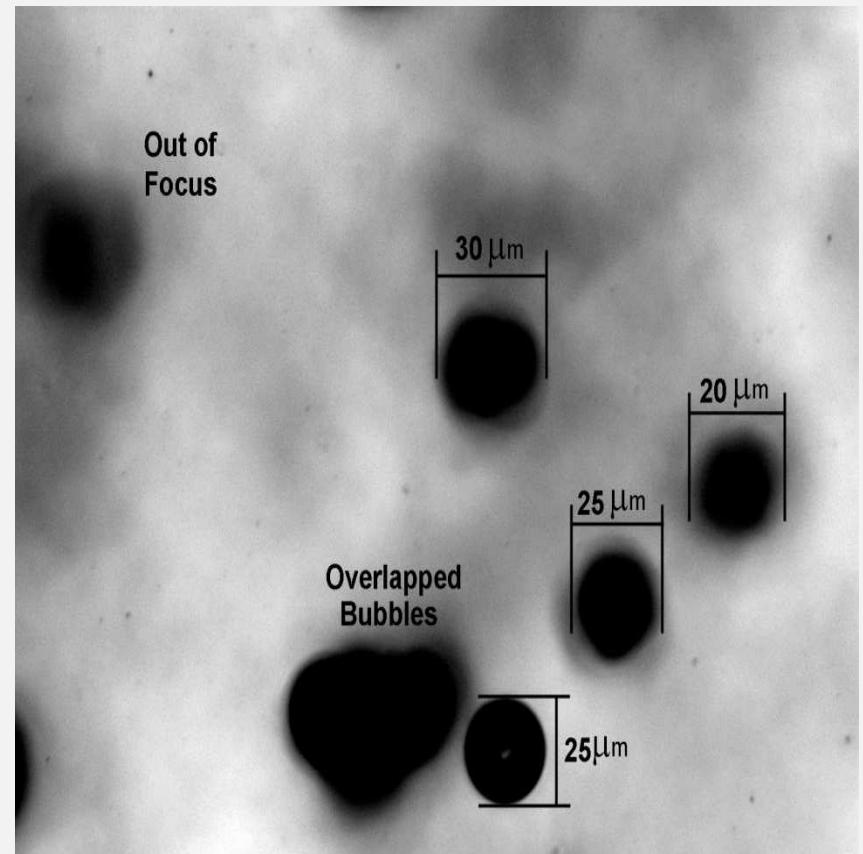


## 2- LABORATORY TEST

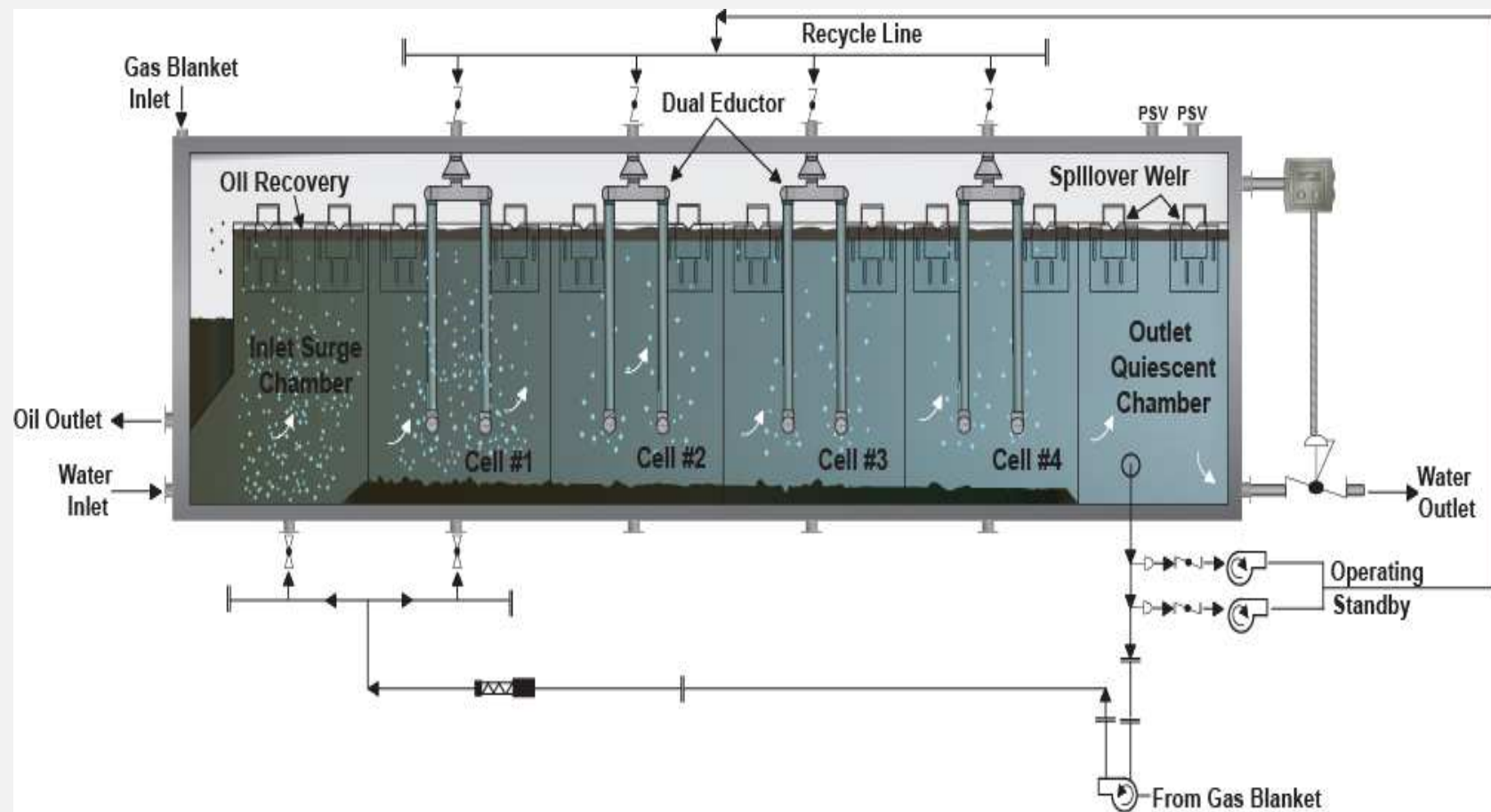
WATER SPECIMEN WITH MICRO BUBBLE



VIDEO MICROSCOPY OF MICRO-BUBBLES (FRESH WATER)



## 2- LABORATORY SETUP



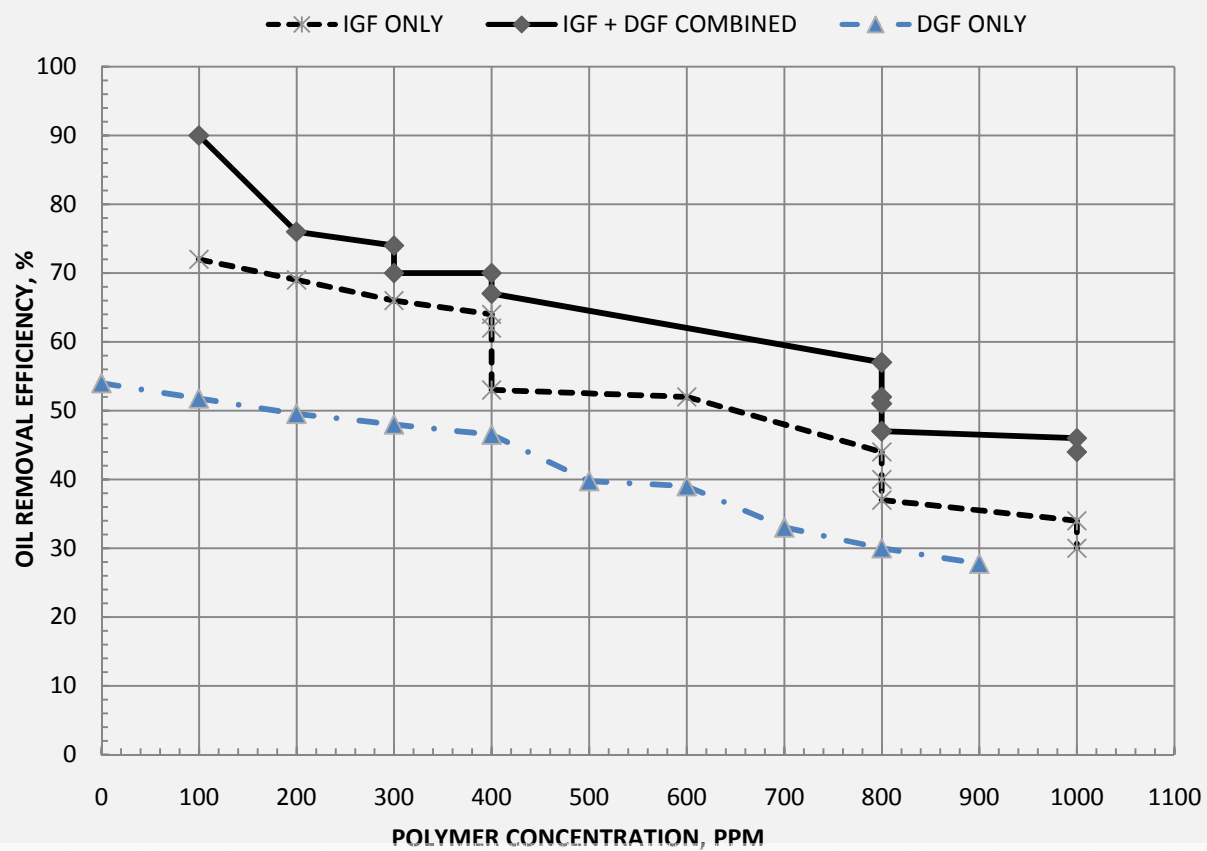
### 3.1- FIELD TEST 1: OMAN

- ENVIRO-CELL EC-3 (hydraulic IGF) Eductors + Micro-Bubble Pump
- Advanced Sensors EX-100
  - inlet and outlet oil concentration
  - efficiency in different scenarios
- Oman (Field X) Enhanced Oil Recovery (EOR)
  - primary water flooding
  - secondary polymer flooding

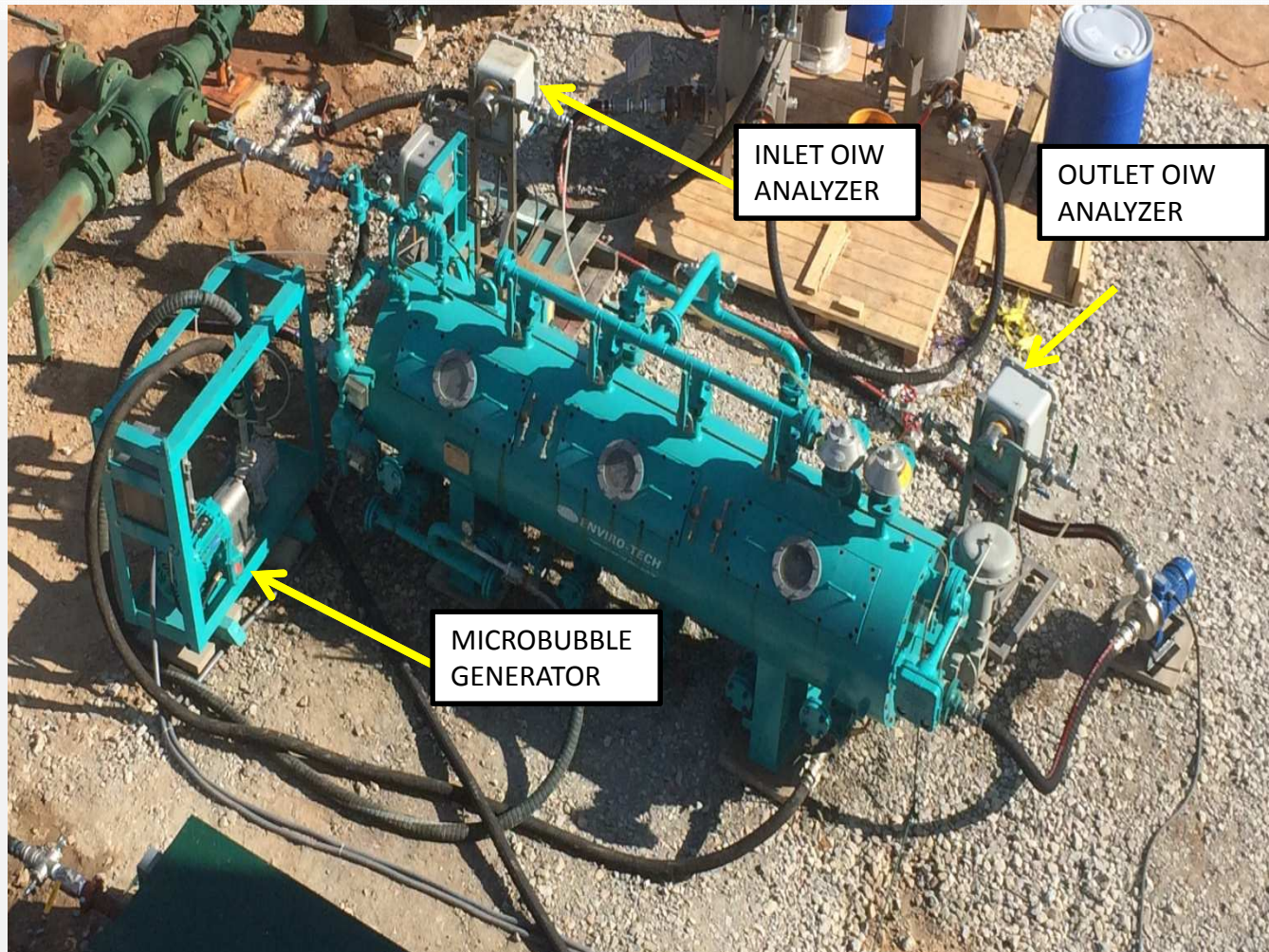


## 3.1- RESULTS

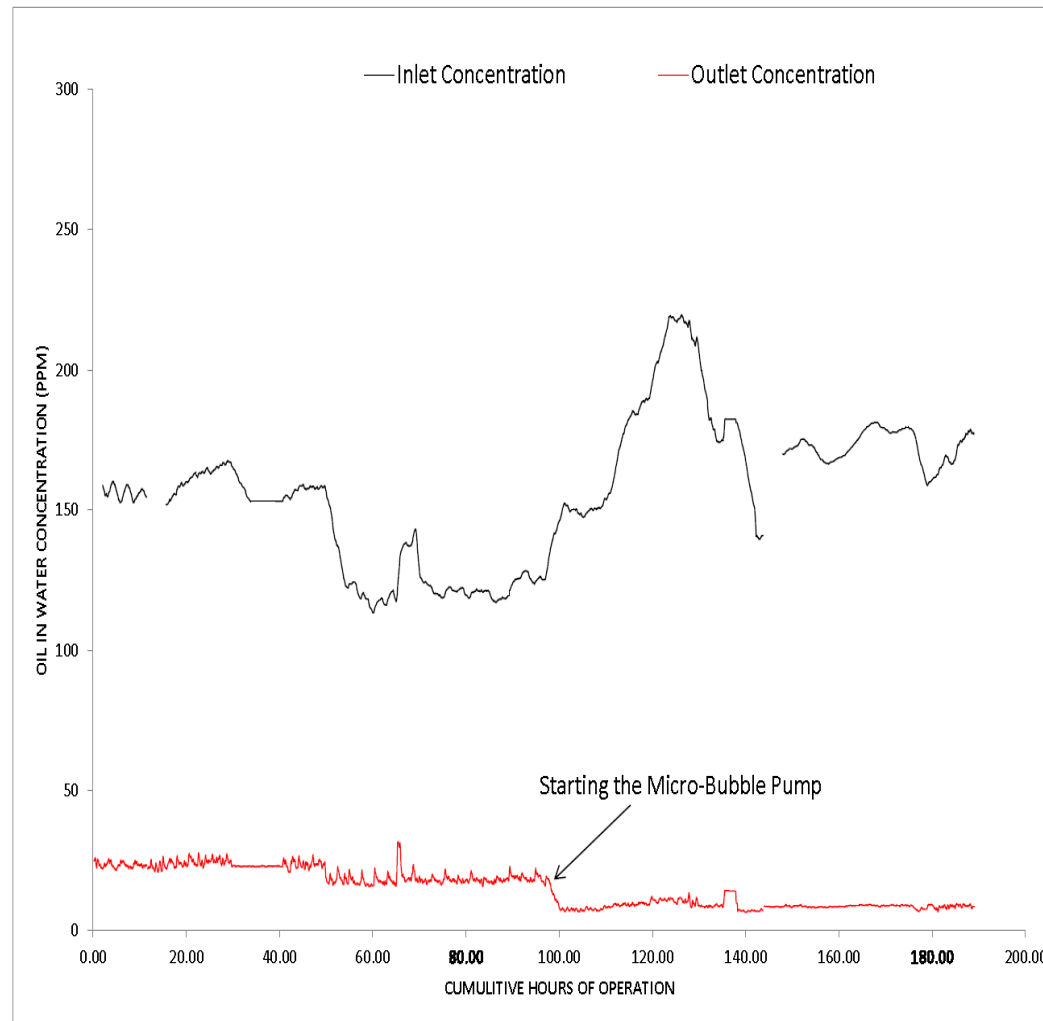
- Comparison of IGF, DGF, IGF+DGF



### 3.2- FIELD TEST 2: TEXAS, USA



## 3.2- FIELD TEST 2: TEXAS, USA



### 3.3- FIELD TEST 3: COLORADO, USA



### 3.3- FIELD TEST 3: COLORADO, USA

- The test currently in progress, and the data has not been compiled/analyzed yet.
- On average, the efficiency increased from 80% to 90%-95% by starting the DGF (Micro-Bubble) pump.

## CONCLUSION

- IGF – efficiency is limited by size of oil droplet in polymer rich produced water
- DGF – bubbles not strong enough to meet retention time in polymer rich produced water
- **PROVEN COMBINATION:** by combining IGF and DGF in the first step the speed of rise is increased in polymer rich produced water conditions

# Questions

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