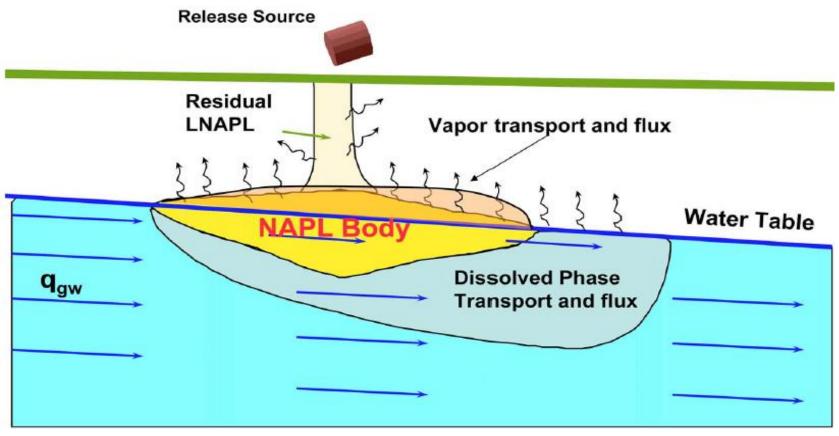
### Evaluating Risk of Heritage LNAPL Bodies

International Petroleum Environmental Conference

10/14/14







Source ITRC after Huntley and Beckett 2002



### What is a Heritage LNAPL Body

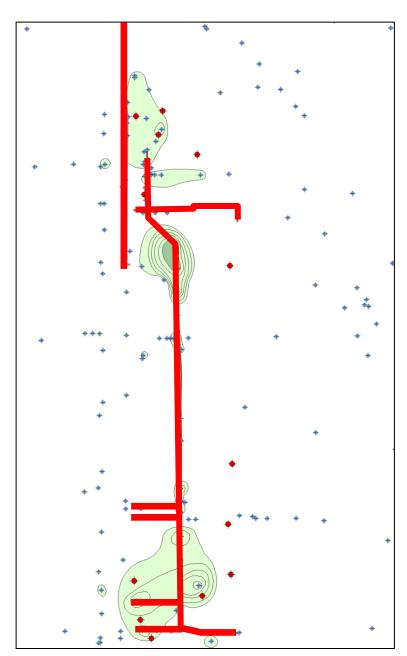
- One or many of the following:
  - Significantly aged LNAPL body
  - Inherited LNAPL site with no prior remediation
  - Prior remediation but no source reduction data



### What is a Heritage LNAPL Body

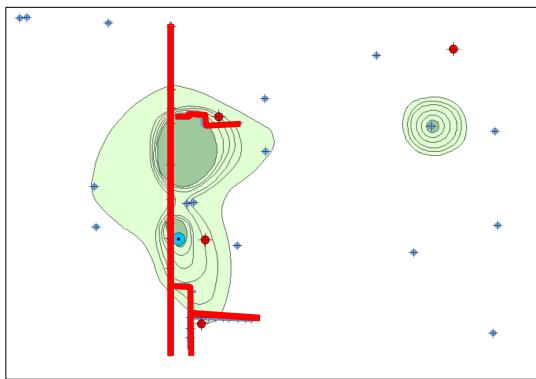
- One or many of the following:
  - Significantly aged LNAPL body
  - Inherited LNAPL site with no prior remediation
  - Prior remediation but no source reduction data





### Remediation History

- 3 Vacuum Wellpoint Systems
- No LNAPL Recovery Data
- Total Flow, but Not from Individual Pumping Wells





- Vapor Pathway
- Direct Contact Pathway
- LNAPL Migration Pathway
- Dissolved Phase Pathway

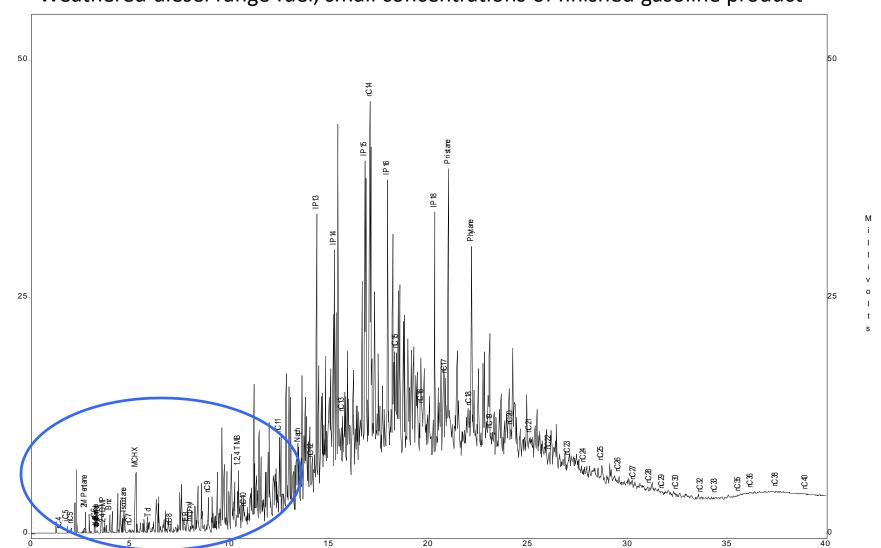


- Vapor Pathway
- Direct Contact Pathway
- LNAPL Migration Pathway
- Dissolved Phase Pathway



### Vapor Pathway

Weathered diesel range fuel, small concentrations of finished gasoline product





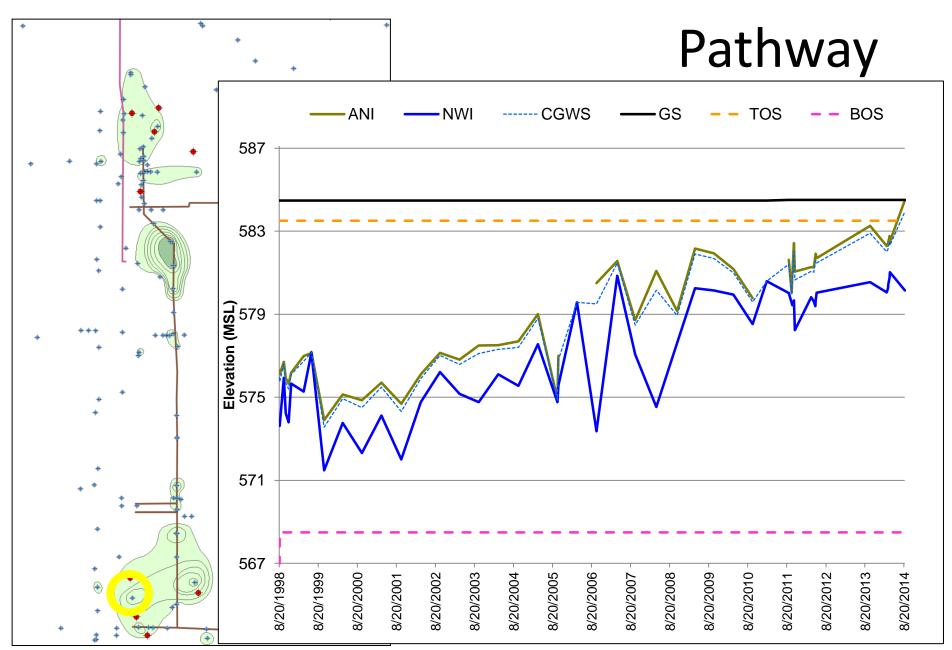
- Vapor Pathway
- Direct Contact Pathway
- LNAPL Migration Pathway
- Dissolved Phase Pathway



- Vapor Pathway
- Direct Contact Pathway
- LNAPL Migration Pathway
- Dissolved Phase Pathway



## **Direct Contact**



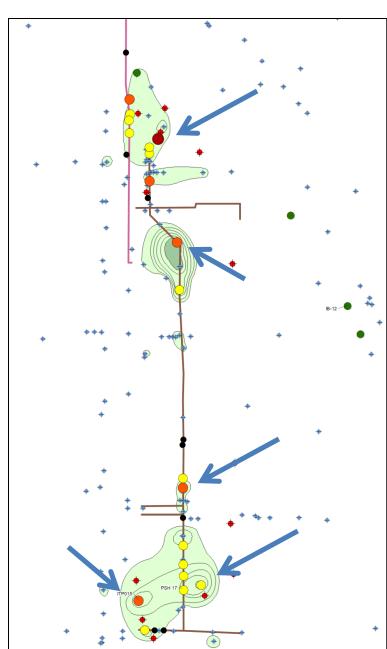


- Vapor Pathway
- Direct Contact Pathway
- LNAPL Migration Pathway
- Dissolved Phase Pathway



- Vapor Pathway
- Direct Contact Pathway
- LNAPL Migration Pathway
- Dissolved Phase Pathway

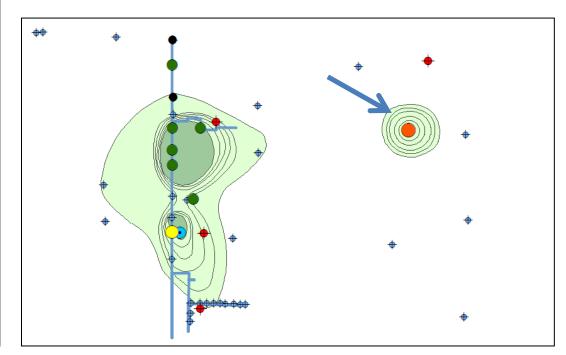




## LNAPL Migration Pathway

#### Average Tn Value (ft²/day)

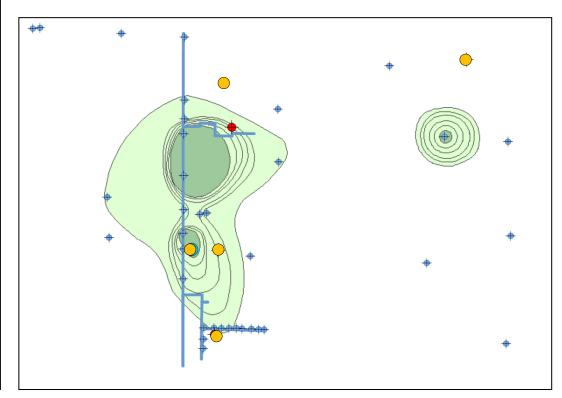
- BDL
- 0 to 0.1
- 0.1 to 0.8
- 0.8 to 3
- 3 to 10

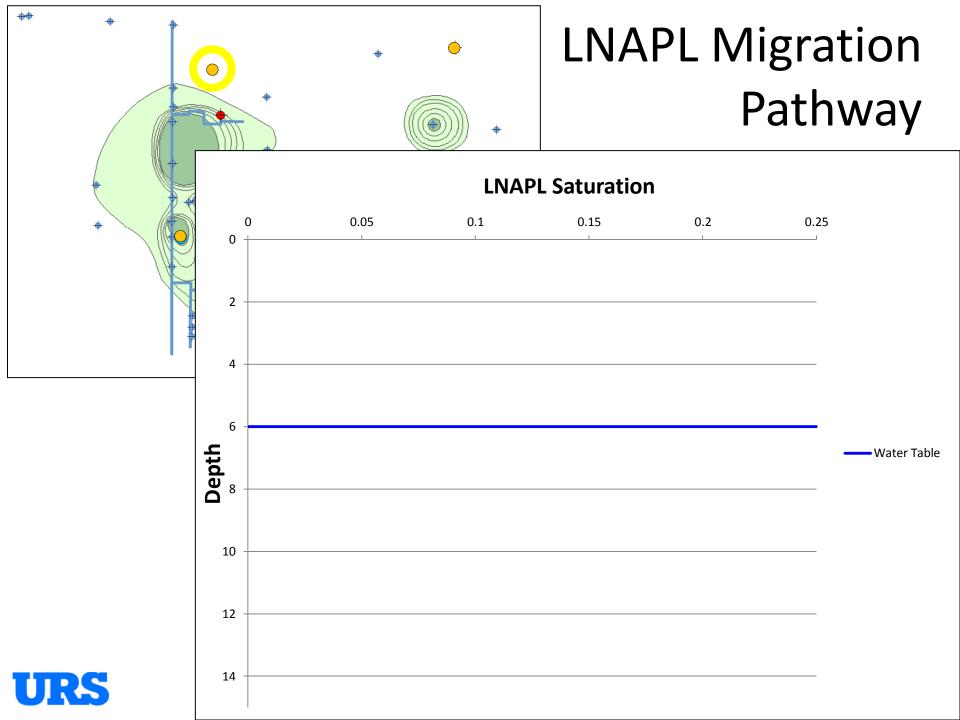


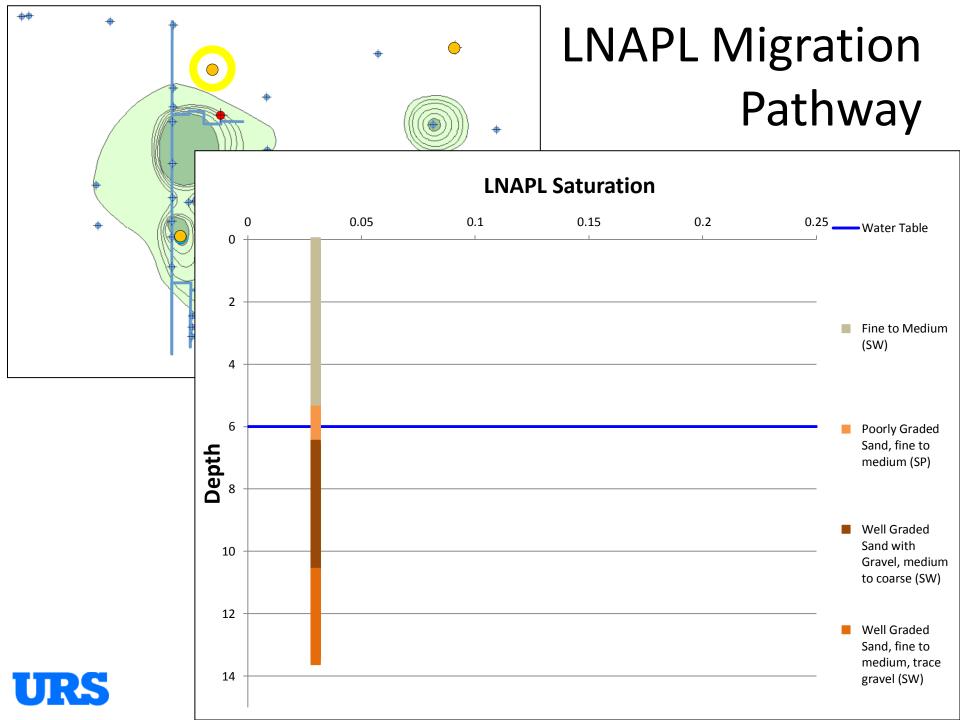


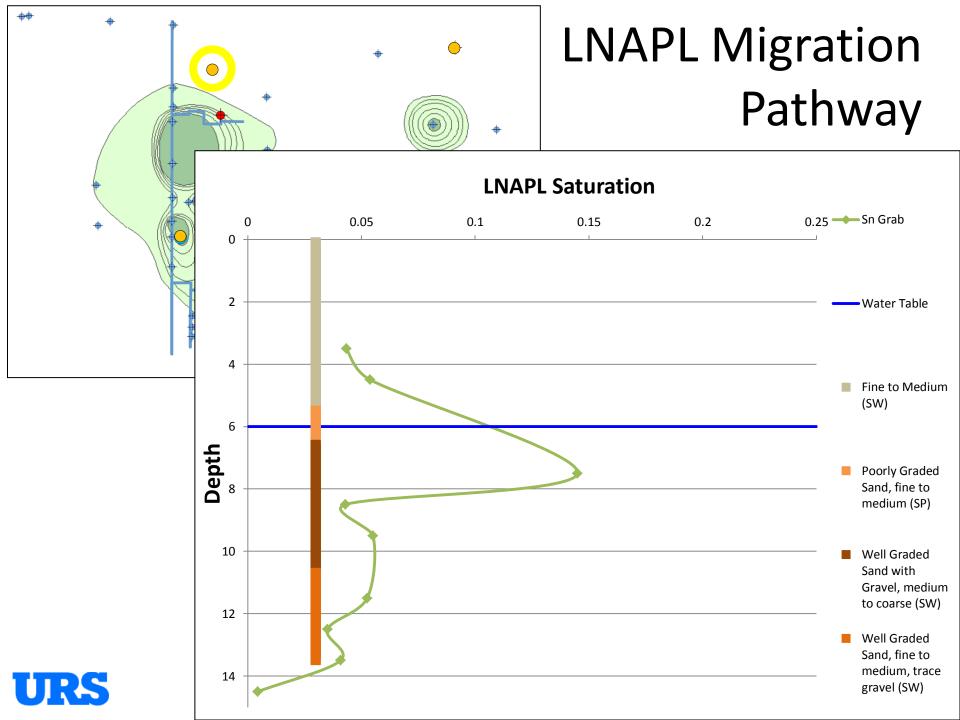
## LNAPL Migration Pathway

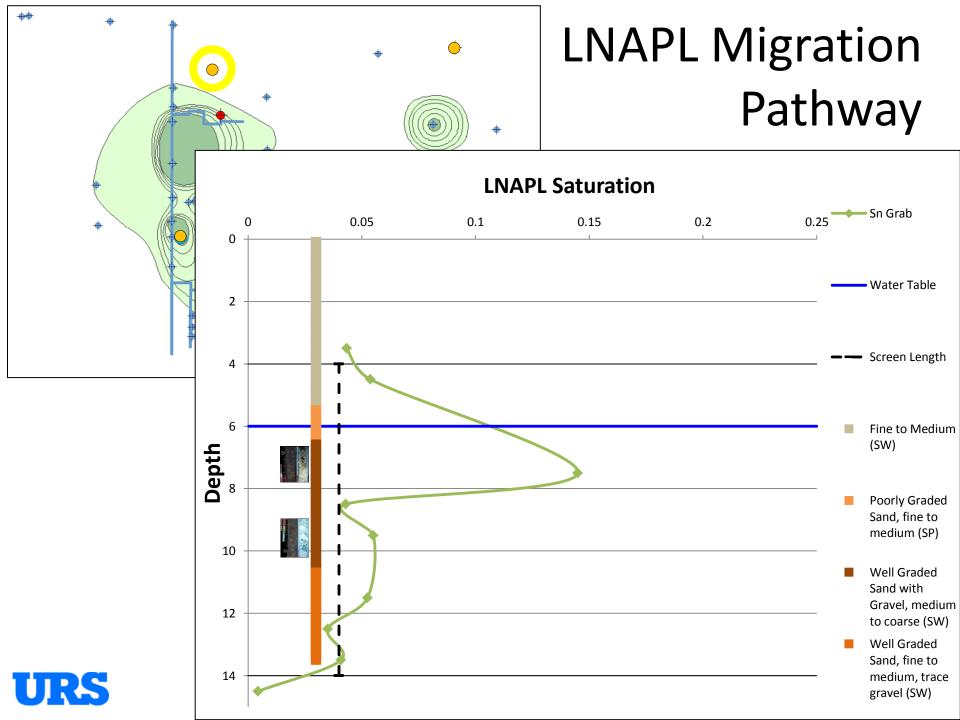
- New Monitoring Wells
- Geologic Classification and TPH Grab Sampling
- Undisturbed Cores and Discrete Interval TPH Subsampling







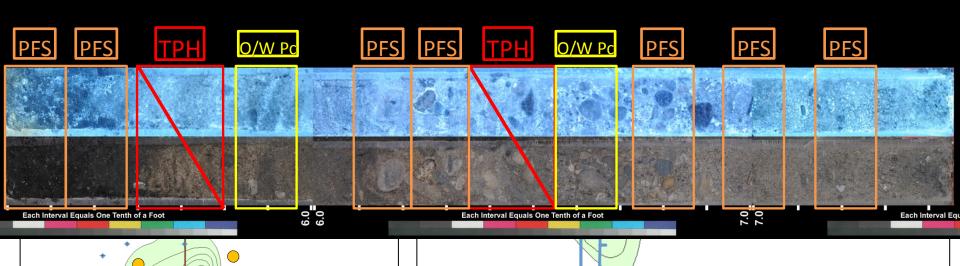


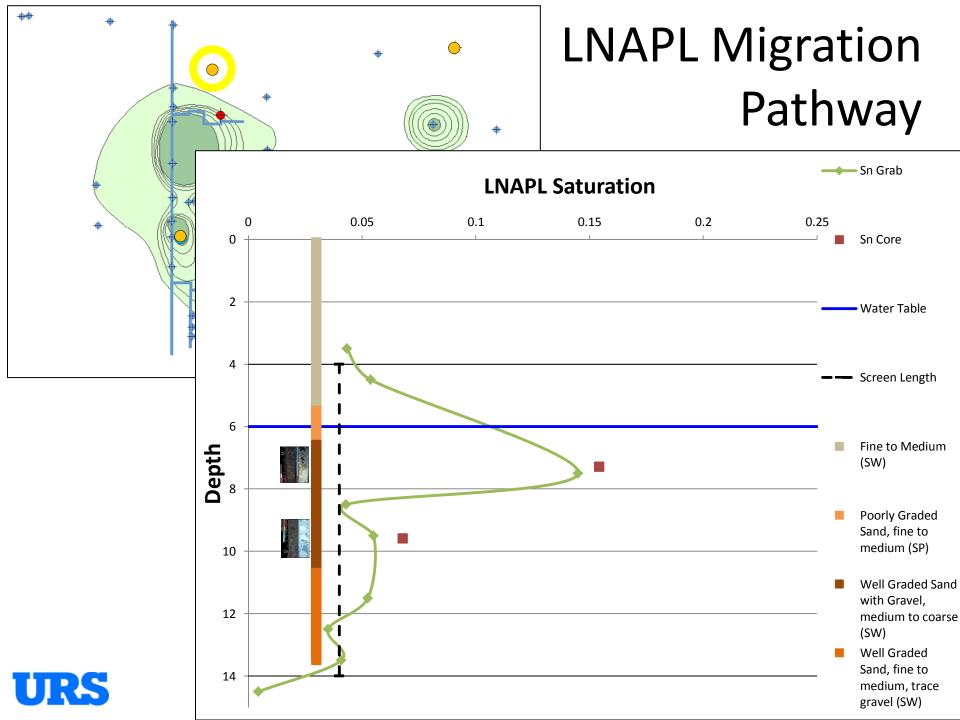


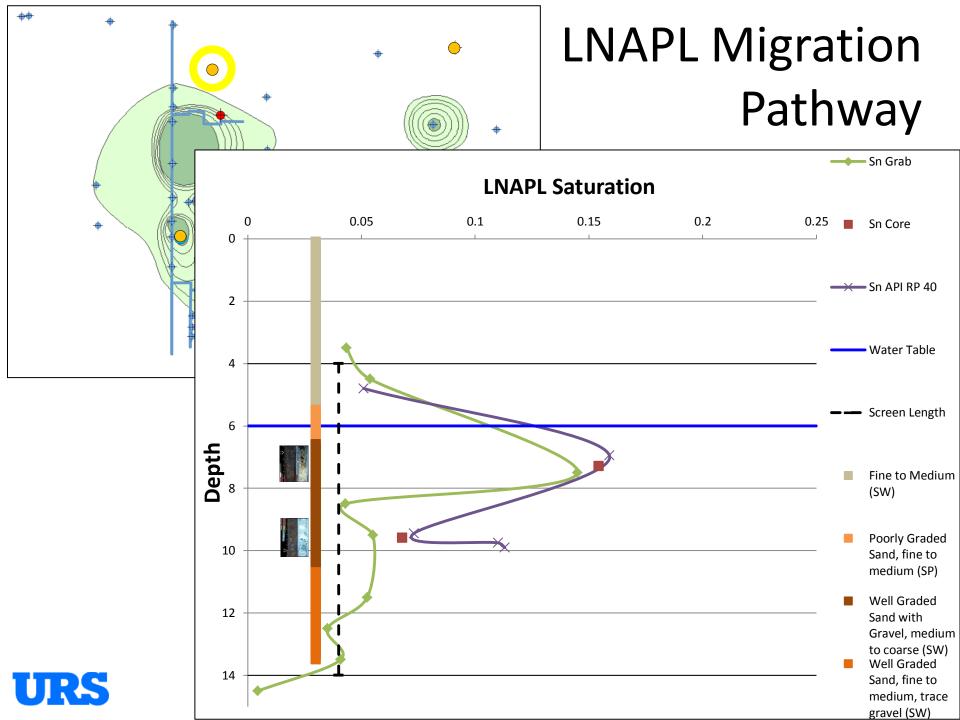
#### **URS**

### LNAPL Migration Pathway

 Undisturbed Cores Sampled for Pore Fluid Saturation Data and Capillary Pressure – Saturation Curves



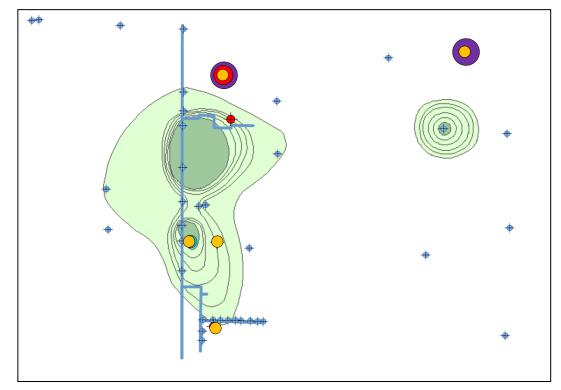


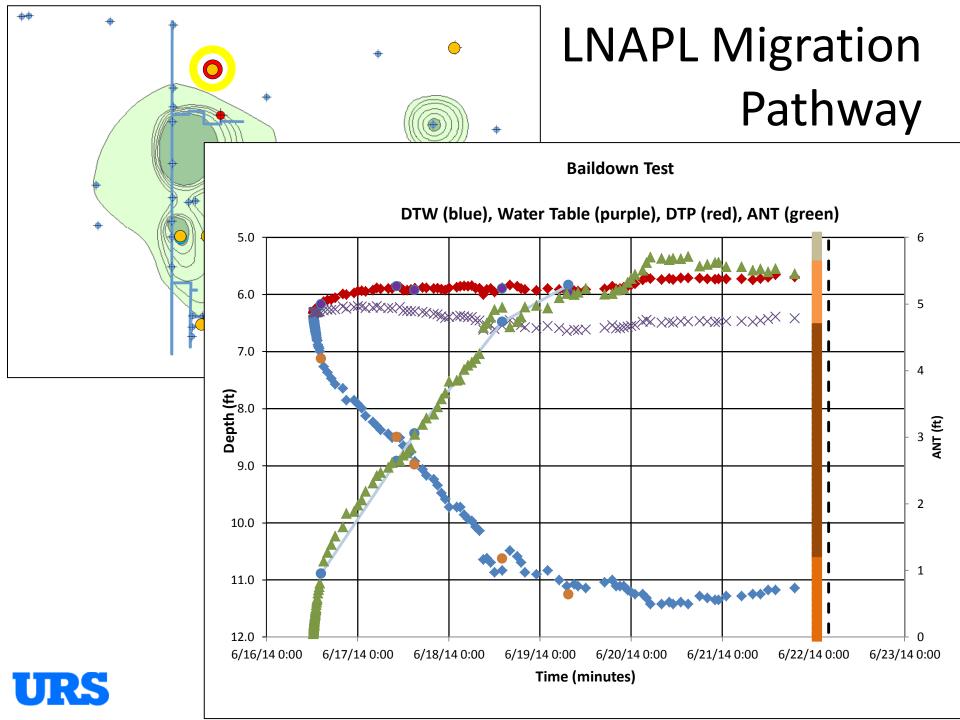


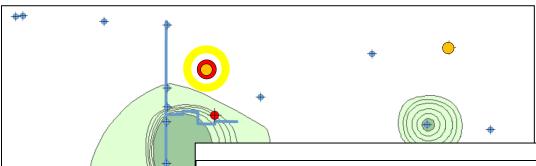


## LNAPL Migration Pathway

- Monitoring Wells with Mobile LNAPL
- T<sub>n</sub> Tests Completed (Manual Skim or Baildown)





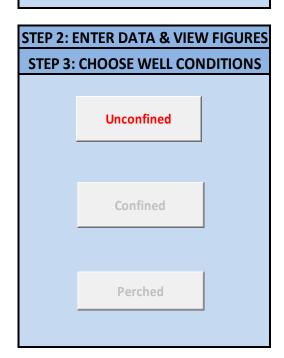


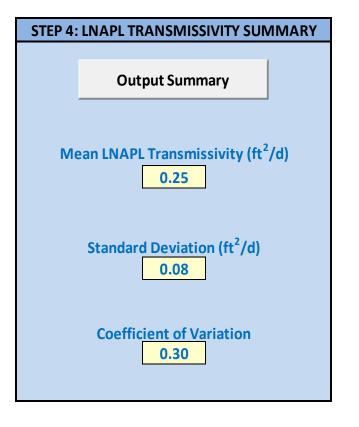
### LNAPL Migration Pathway

#### API LNAPL Transmissivity Workbook

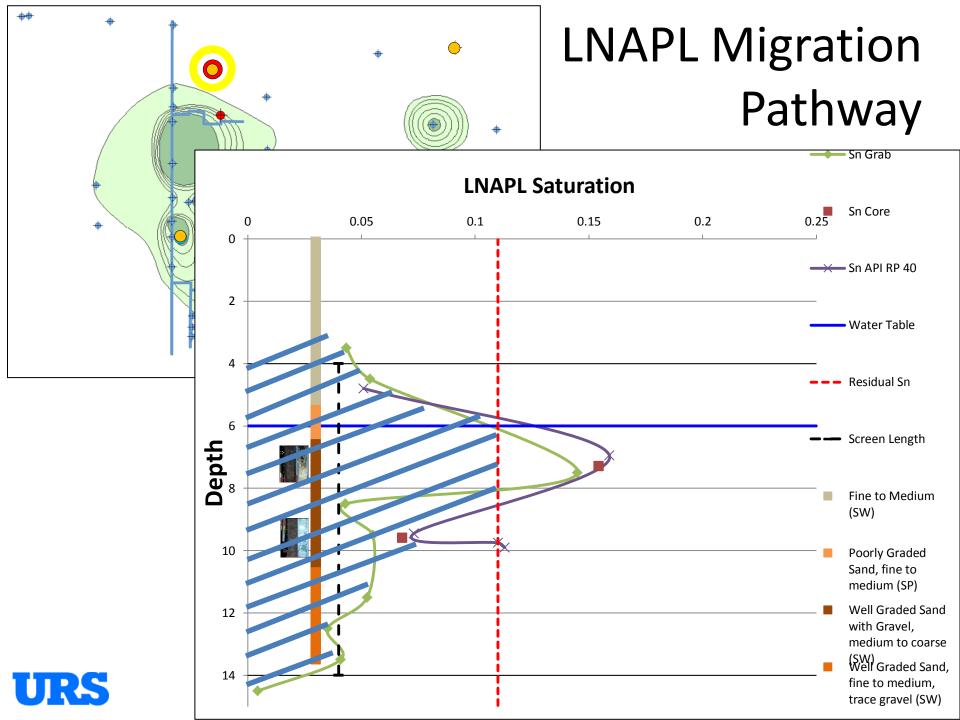
Calculation of LNAPL Transmissivity from Baildown Test Data

# RESET







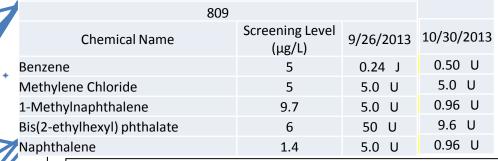


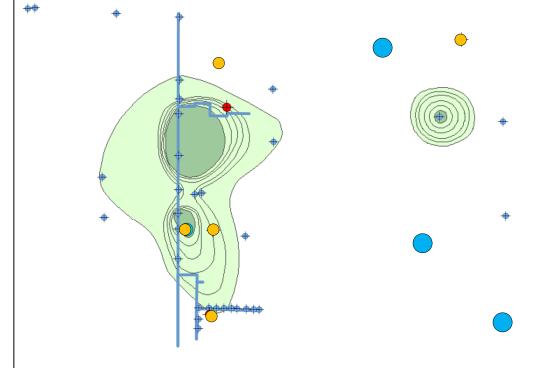


- Vapor Pathway
- Direct Contact Pathway
- LNAPL Migration Pathway
- Dissolved Phase Pathway

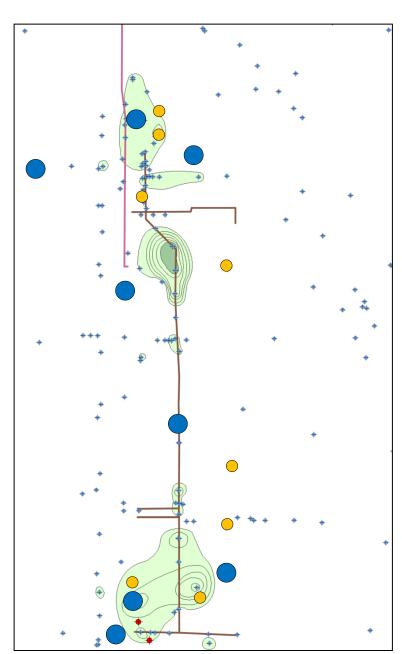


# Dissolved Phase Pathway



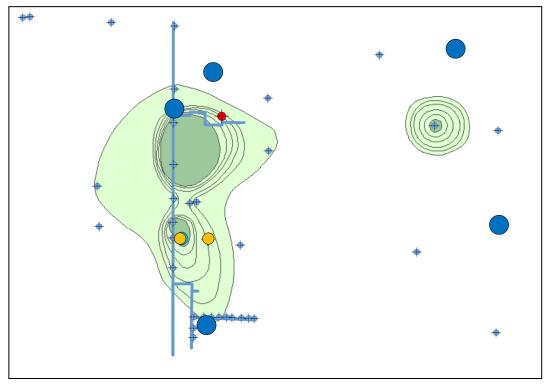






# Dissolved Phase Pathway

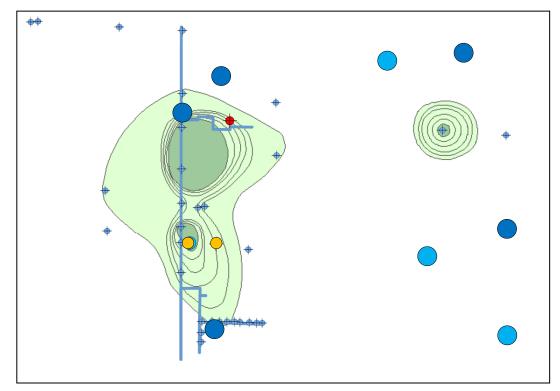
 Dissolved phase sampling: September and October 2014





### Dissolved Phase Pathway

Full Dissolved Phase Plume Analysis: 2013/2014





#### **Next Steps**

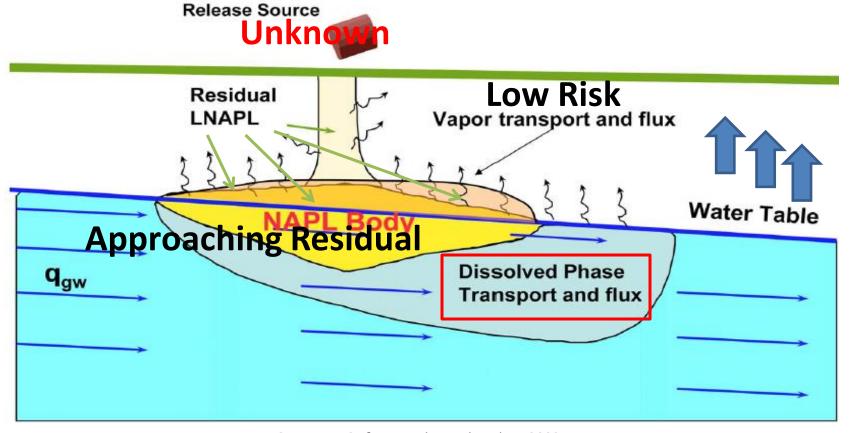
- Evaluate recent dissolved phase data
- Modeling dissolved phase contaminant transport without system pumping
- Evaluate natural attenuation using CO<sub>2</sub> flux study, temperature profile study and evaluation of bioavailable electron acceptors



### **Preliminary Conclusions**

- Vapor risk minimal
- Direct contact risk must be addressed by future remedy at isolated areas of high water table
- LNAPL mobility testing showed localized areas of potentially recoverable volumes but minimal risk reduction by LNAPL recovery
- Dissolved phase data suggests low risk but data gaps must be filled





Source ITRC after Huntley and Beckett 2002



#### Thank You

### Questions

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